 Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Bax 1980, Hobbs, NM 88240	Energ_ Minerals an	e of New Mexico d Natural Resources Department RVATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P	O. Box 2088 ew Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 1	REQUEST FOR ALLC	WABLE AND AUTHORIZAT T OIL AND NATURAL GAS	ION
I. Operator PLAINS PETROLEUM OPER			Well API No.
Address			
415 W. Wall, Suite 21 Reason(s) for Filing (Check proper box)	10 M10	iland, Texas 79701 Other (Please explain)	
New Well Recompletion Change in Operator	Change in Transporter Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name Mult	phy Operating Corpor	ration - United Bank Pla 400 N. Pennsylv	aza, Suite 300, Roswell, New Me vania Ave. 80202
II. DESCRIPTION OF WELL Lesse Name Sec. 36 Todd Lower San Andres	Well No. Pool Name	Including Formation Lower San Andres Assoc.	Kind of Lease Lease No. State, Federal or Fee State E-10047
Location Unit Letter <u>B</u>		35E Roose	Feet From TheEastLine eveltCounty
Section Townsh	ip Range	NATURAL GAS Injectu	in well
Name of Authorized Transporter of Oil	IX or Condensale	Address (Give address to which a	pproved copy of this form is to be sent) • Texas 79604
Pride Pipeline Company Name of Authorized Transporter of Casi			pproved copy of this form is to be sent)
Oxy If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. B 3.6 7.5	Rge. Is gas actually connected?	nesand, New Mexico 88125 Wiken 7
If this production is commingled with that		35E	
IV. COMPLETION DATA		Well New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	1 - (X) Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
			÷ 95
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil i	and must be equal to or exceed top allowab Producing Method (Flow, pump.	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Plow, pump.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ubls.	Water - Bbls.	Gas- MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	
lesting Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	ulations of the Oil Conservation	CIL CONS	ERVATION DIVISION
Division have been complied with an is true and complete to the best of m	nd that the information given above y knowledge and belief.	Date Approved	FEB 2 2 1990
Signature	u Husband		INAL STONED BY JERRY SEXTON
Bonnie Husband Pried Name 2-9-90	<u>Engineering</u> Tide (915) 683-4	ll Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.