Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	o 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. C-10047
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WI OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR P -101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	
1. Type of Well: OL GAS WELL X WELL	OTHER		TODD LOWER SAN ANDRES UNIT Section 36
2. Name of Operator MURPHY OPERATING CORF	PORATION		8. Well No. 2
	oswell, New Mexico 88	3202-2648	9. Pool name or Wildcat Todd Lower SA Assoc.
4. Well Location Unit LetterB:99() Feet From The North	Line and23	10 Feet From TheEast
	Appropriate Box to Indicate		Report, or Other Data
PERFORM REMEDIAL WORK	ations (Clearly state all pertinent details, by OCD Order No. <u>WFX-</u> through ceramic-linec pration through the gr	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND OTHER: , and give pertinent dates, inc 578 dated Febru tubing set in ross perforated	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND O OTHER: , and give pertinent dates, inc 578 dated Febru tubing set in ross perforated 1) for the purpo	ALTERING CASING NG OPNS. PLUG AND ABANDONMENT CEMENT JOB Cluding estimated date of starting any proposed lary 22, 1989 to inject water a packer located within 100' interval from approximately
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS Ction Ations (Clearly state all pertinent details, by OCD Order No. <u>WFX-</u> through ceramic-linec bration through the gr e correlative interval	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND O OTHER: , and give pertinent dates, inc 578 dated Febru tubing set in ross perforated 1) for the purpo	ALTERING CASING NG OPNS. PLUG AND ABANDONMENT CEMENT JOB cluding estimated date of starting any proposed lary 22, 1989 to inject water a packer located within 100' interval from approximately ose of secondary recovery.