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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS
APR 8 10 46 AM '66
Form C-103
Substitutes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-10047
7. Unit Agreement Name
8. Farm or Lease Name New Mexico State "AY"
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunray DX Oil Company	8. Farm or Lease Name New Mexico State "AY"
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 7S RANGE 35E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4169 DF	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled rods & tubing.
- Frac'd by Dowell down 4 1/2" csg on perms 4236-4287 total 20 holes using 20,000 gals refined oil and 20,000# reg. sand, 300 moth balls, max press 3650#, min 3200#. 5 min SI 1900#, no action on moth balls. Overall inj. rate 24.1 BPM. Prep to run tbg.
- Ran 2" tbg to TP 4285 w/seating nipple at 4254. Placed on pump, rec'd load oil.
- Potentialled at 151 BO, 0 BW, GOR 830.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings John Hastings TITLE Production Engineer DATE 4-7-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: