## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.8.G.4.		
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TRANSPORTER	DIL	
	BAD	
OPERATOR .		
PROGRESSION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS	
Operator			
MURPHY OPERATING CORPORATION	·		
Address  D. O. Dwarraw 26/9 Dagreell New Marriag 99	2202 2660		
P. O. Drawer 2648, Roswell, New Mexico 88 Reoson(s) for filing (Check proper box).	3202-2648   Other (Please	explain)	
New Well Change in Transporter of:	Change	offorting Appli 1 100	00
	7 002	effective April 1, 198	00
X Change in Ownership Casinghead Gas Co	ondensate	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name Merlin Exploration, Inc.	., P. O. Box 316	64, Tulsa, Oklahoma	74119
II. DESCRIPTION OF WELL AND LEASE	,	•	
Legas Name   Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No
NEW MEXICO "AZ" STATE 6 Chaveroo San	Andres	State, Federal or Fee Stat	e <u>K-3935</u>
Location	1000	**	•
Unit Latter N : 660 Feet From The South Lin	e and1980	_ Feet From TheWest	
Line of Section 33 Township 7 South Range 3	3 East .NMPM	Roosevelt	Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS   Address (Give address i	to which approved copy of this form	is to be sent)
Mobil Pipeline Company	P. O: Box 900.	Dallas TX 75221	
Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas	Address (Give address	Dallas, TX 75221  to which approved copy of this form	is to be sent)
Cities Service Oil & Gas OXY NGL Acc	P. O. Box 300.	Tulsa, OK 74102	
If well produces oil or liquids, Unit Sec. Twp. Rge.	1	i	•
If this production is commingled with that from any other lease or pool,	Yes	6/6/66	
	give comminging order	· Hamour	
NOTE: Complete Parts IV and V on reverse side if necessary.	11		
VI. CERTIFICATE OF COMPLIANCE	OIL C	ONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED_	4Y 6 - 1988	, 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY ORIGINA		Ī
	DI	STRICT I SUPERVISOR	
$h \cdot h \cdot h \cdot h \cdot h$	TITLE		
Meliade & Dickman	<b>i</b>	be filed in compliance with A	
Melinda K. Hickman (Signature) Production Supervisor	well, this form must	uest for allowable for a newly of the accompanied by a tabulati well in accordance with RULE	on of the deviat.
(Title)	All sections of able on new and re-	this form must be filled out co	mpletely for allo
April 28, 1988 (Date)	Fill out only	Bections I. H. III, and VI for r, or transporter, or other such c	
(Dute)	!t	C-104 must be filed for each	
•	completed wells.		•

, Donation approx compre	tion - (X)	New Well 'Workover 'Deepen	Plug Back Same Hes.v. Dill. Hes.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, A	HD CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•		
V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks	T FOR ALLOWABLE (Test must be able for this	s after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
	Date of Test	Producing Method (Flow, pump, ga.	ilifi, etc.)
Length of Test	Date of Test Tubing Pressure		Choko Size
		Producing Method (Flow, pump, ga.	
Length of Test  Actual Prod. During Test	Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choko Size
Length of Test	Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choko Size



IV. COMPLETION DATA