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DISTRIBUTION		Ì	
SANTA FE			
FILE		1	
J.\$.G.\$.			İ
LAND OFFICE			1
TRANSPORTER	OIL		
	GAS		T -
OPERATOR			
PRORATION OFFICE			
Operator	-		

## NEW MEXICO OIL CONSERVATION COM. JON

Form C-104

1.	JANTA FE  JILE  J.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Sun Exploration & Pro Address	AUTHORIZATION TO TRA	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  tion Co.			
P. O. Box 1861, Midland, Texas 79702						
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of					
	Recompletion	Change in Transporter of: Oil Dry Ga	Name Change Onl			
Change in Ownership Casinghead Gas Condensate From: Sun Oil Company				Company		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE.  Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	New Mexico "AZ" State 6 Chaveroo San Andres State K-3935					
	Location					
	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West					
	Line of Section 33 Tow	vnship 7-S Range	33-Е , ммрм, Roc	sevelt County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this fo						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 900, Dallas, Address (Give address to which approv	ed copy of this form is to be sent)		
	Cities Service Oil Comp		1437 S. Boulder, Tulsa	er, Tulsa, Ok.		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   E   33   7-S   33-E	Is gas actually connected? Whe	n 6-6-66		
	If this production is commingled wit			0-0-00		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	<u> </u>	Total Depth			
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND		CEMENTING BECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•	TECT DATA AND DECUEST FOR	D ATTOWART TO ATT				
٧.	OIL WELL  Date First New Cil Run To Tanks	ND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  1 Run To Tanks    Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATION COMMISSION			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  This form is to be filed in compliance with RU  If this is a request for allowable for a newly dr.		APPROVED FEB 4 1982 . 19			
			By His Sign	BY Mg. Nord I		
			JANES SEARCH			
			This form is to be filed in compliance with RULE 1104.			
			able for a newly drilled or deepened			
		Accounting Assistance tests taken on the well in accordance with MULE 111.		iance with MULE 111.		
	(Tit	(Title)  All sections of this form must be filled out completely for able on new and recompleted wells.		it be filled out completely for allow-		
	January 25, 1982 (Dai	January 25, 1982  Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of the section of the se		III, and VI for changes of owner,		
	Sanarata Forms C-104 must be filed for each nool		•			