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DISTRIBUTION							[[-		te Type of Lease
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FILE	<u> </u>	VELL COMPL	ETION O	r recomp	LETION	REPORT A	ND LOG		oil & Gas Lease No.
U.S.G.S. LAND OFFICE				ر ۲ ۲۰	11 22	₩ '55	, ,,	K 3	
OPERATOR								\overline{m}	
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. TYPE OF WELL							7.	Unit Aç	greement Name
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NEW WORK	DEEPE	N PLU	G DII	FF.	OTHER		II.	. K.	State "AZ"
Name of Operator				*****	O THE I		9.	Well No	D•
Surrey IX OLL	Company						6		
Address of Operator							1		and Pool, or Wildcat
P. O. Box 1416	, Rosmell	, New Next	Loo				6	LAVE	roo San Andres
Location of Well								IIII	
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8-19-65	8-27-65	1	9-20-65		/ 10. Ele	votions (Dr.	4	19	e, Elev. Cashinghead
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Germa Ray - N			ASING RECO	ORD (Report o			NTING RECORD		Was Well Cored Me AMOUNT PULLED
Germa Ray - N	outron	/FT. DEP			IZE	CEME	NTING RECORD		No.
Gamma Ray - N	WEIGHT LB.	/FT. DEP	THSET	HOLES	IZE	250 a			AMOUNT PULLED
Gamma Ray - N	WEIGHT LB.	/FT. DEP	TH SET	HOLES	IZE	CEME:	z elre		AMOUNT PULLED
CASING SIZE 8 5/8 1 1/2	WEIGHT LB.	/FT. DEP	TH SET	HOLES	IZE	250 a	x elre	,	AMOUNT PULLED
CASING SIZE 8 5/8 1 1/2	WEIGHT LB.	/FT. DEP	TH SET	HOLES	IZE	CEME:	TUBI	NG RE	AMOUNT PULLED
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CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In	WEIGHT LB. 24 9.5 TOP	INER RECORD BOTTOM d number)	SACKS C	HOLES 12 1 EMENT	SCREEN DEPTH IN	30. SIZE R 3/1	TUBI DEPTH A36 RACTURE, CEM AMOUNT	NG RE	AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
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CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In	WEIGHT LB. 24 9.5 TOP	INER RECORD BOTTOM d number)	SACKS C	HOLES 12 1 EMENT	SCREEN DEPTH IN	30. SIZE R 3/1	TUBI DEPTH A36 RACTURE, CEM AMOUNT	NG RE	AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
CASING SIZE 8 5/8 1 1/2 . SIZE . Perforation Record (Interpretate 4269, 3344, 4358, 437	WEIGHT LB. 2h 9.5 TOP sterval, size and 1295, 130 5, 1391	INER RECORD BOTTOM d number)	SACKS C	EMENT 32	SCREEN DEPTH IN 1269	30. SIZE 2 3/1 CID, SHOT, F	TUBI DEPTH A36 RACTURE, CEM AMOUNT	NG RE	AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
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CASING SIZE 8 5/8 4 1/2 . SIZE . Perforation Record (Interpretation Record (Interpretat	WEIGHT LB. 24 9.5 TOP terval, size and 1295, 130 5, 1391	INER RECORD BOTTOM d number) h of the	SACKS C	EMENT 32 PRODUCT lift, pumping	SCREEN DEPTH IN 1869 TION Size and is	30. SIZE 23/1 CID, SHOT, F NTERVAL 1391 type pump)	TUBI DEPTH A36 RACTURE, CEM AMOUNT Action w/30	MENT S AND K AND K AND K AND K AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED Tal BA Tal oil 32,50 tus (Prod. or Shut-in) Prod.
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In Perf w/ws bull lepths: 4269, 1344, 4358, 437) Inte First Production 9-80-65 Inte of Test	WEIGHT LB. 24 9.5 TOP terval, size and 1295, 130 5, 1391	INER RECORD BOTTOM d number) h of the	SACKS C	EMENT PRODUCT lift, pumping For Oil	SCREEN DEPTH IN 1869 TION Size and is	30. SIZE 3/1 CID, SHOT, F NTERVAL 1391 type pump) Gas - MC	TUBI DEPTH A36 RACTURE, CEM AMOUNT ACLASE W/30	MENT S AND K AND K AND K AND K AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED Tal BA (Prod. or Shut-in) Prod. Gas—Oil Ratio
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In the Part w/WB* bull spths: 1269, 344, 4358, 437 tree First Production 9-20-65 tree of Test 9-21-65	WEIGHT LB. 24 9.5 TOP terval, size and 1295, 430 Productions Tested 24 Are.	INER RECORD BOTTOM d number) h of the rection Method (F.	SACKS C	EMENT 32 PRODUCT Lift, pumping For Oil	SCREEN DEPTH IN 1869 • TION Size and is Bbl.	30. SIZE 2 3/1 CID, SHOT, F NTERVAL 2 391 Expre pump) Gas - MC 86.1	TUBI DEPTH A36 RACTURE, CEN AMOUNT Ac16150 W W W W W W W W T W W T W W	AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED D gal 38.50 tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 762
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (Incomplete Market 1/26) 344, 4358, 437 ter First Production 9-80-65 te of Test 9-21-65	WEIGHT LB. 24 9.5 TOP terval, size and 1295, 130 5, 1391	INER RECORD BOTTOM d number) h of the rection Method (F.	SACKS C SACKS C SACKS C Collowing, gas leading prod'n. Test Per 24- Oil - B	HOLE S 12 1 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1269 TION Size and to Bbl. 113 Gas — MC	30. SIZE 2 3/1 CID, SHOT, F TERVAL 1391 Sype pump) Gas - MC. 86.1	TUBI DEPTH A36 RACTURE, CEN AMOUNT Ac161 SO W W W W The Water — ater — Bb1.	AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. GIND MATERIAL USED Tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 762 Oil Gravity — API (Corr.)
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (Incred w/WE bull pths: 1269, 3th, 1358, 137 Inte First Production 9-20-65 Inte of Test 9-21-65 ow Tubing Press.	WEIGHT LB. 24 7.5 TOP Sterval, size and 1295, 130 Frodu Hours Tested 21 hrs. Casing Pressur	INER RECORD BOTTOM d number) ction Method (F) Choke Size Calculated Hour Rate	SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C 1126 125 126 Prod'n. Test Pe 24- Oil - B	HOLE S 12 1 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1869 • TION Size and is Bbl.	30. SIZE 2 3/1 CID, SHOT, F TERVAL 1391 Sype pump) Gas - MC. 86.1	TUBI DEPTH A36 RACTURE, CEM AMOUNT ACID W Water Bullete Bu	MENT S AND K	AMOUNT PULLED CORD PACKER SET CQUEEZE, ETC. CIND MATERIAL USED TO SPA Tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 762 Dil Gravity — API (Corr.)
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (Incomplete First Production 9-80-65 ate of Test 9-21-65 ow Tubing Press. Disposition of Gas (Sa	WEIGHT LB. 24 7.5 TOP Sterval, size and 1295, 130 Frodu Hours Tested 21 hrs. Casing Pressur	INER RECORD BOTTOM d number) ction Method (F) Choke Size Calculated Hour Rate	SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C 1126 125 126 Prod'n. Test Pe 24- Oil - B	HOLE S 12 1 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1269 TION Size and to Bbl. 113 Gas — MC	30. SIZE 2 3/1 CID, SHOT, F TERVAL 1391 Sype pump) Gas - MC. 86.1	TUBI DEPTH A36 RACTURE, CEM AMOUNT ACID V Free V/30 Water Bbl. 66 Test With	MENT S AND K OOO Vell Sta	AMOUNT PULLED CORD PACKER SET CQUEEZE, ETC. CIND MATERIAL USED Told Service of Shut-in) Prod. Gas—Oil Ratio 762 Dil Gravity — API (Corr.)
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In the First Production 9-80-65 are of Test 9-21-65 are Tubing Press. Disposition of Gas (So Vented	WEIGHT LB. 24 7.5 TOP Sterval, size and 1295, 130 Frodu Hours Tested 21 hrs. Casing Pressur	INER RECORD BOTTOM d number) ction Method (F) Choke Size Calculated Hour Rate	SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C 1126 125 126 Prod'n. Test Pe 24- Oil - B	HOLE S 12 1 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1269 TION Size and to Bbl. 113 Gas — MC	30. SIZE 2 3/1 CID, SHOT, F TERVAL 1391 Sype pump) Gas - MC. 86.1	TUBI DEPTH A36 RACTURE, CEM AMOUNT ACID V Free V/30 Water Bbl. 66 Test With	MENT S AND K	AMOUNT PULLED CORD PACKER SET CQUEEZE, ETC. CIND MATERIAL USED Told Service of Shut-in) Prod. Gas—Oil Ratio 762 Dil Gravity — API (Corr.)
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In Perforation	WEIGHT LB. 24 9.5 TOP terval, size and 1295, 130 5, 1391 Produ Hours Tested 21; hrs. Casing Pressur	INER RECORD BOTTOM d number) h of the Choke Size Calculated Hour Rate el, vented, etc.)	SACKS C SACKS C Solution State of the second seco	HOLE S 12 1 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1269 TION Size and to Bbl. 113 Gas — MC	30. SIZE 2 3/1 CID, SHOT, F TERVAL 1391 Sype pump) Gas - MC. 86.1	TUBI DEPTH A36 RACTURE, CEM AMOUNT ACID V Free V/30 Water Bbl. 66 Test With	MENT S AND K OOO Vell Sta	AMOUNT PULLED CORD PACKER SET CQUEEZE, ETC. CIND MATERIAL USED Tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 762 Oil Gravity — API (Corr.)
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CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (In r. 2 v/8" bull spths: 1269, 344, 1358, 137 tte First Production 9-80-65 tte of Test 9-21-65 ow Tubing Press. Disposition of Gas (So vented) List of Attachments	WEIGHT LB. 24 9.5 TOP Sterval, size and 1295, 130 5, 1391 Production Tested 21, 128. Casing Pressured 21, used for fu	INER RECORD BOTTOM d number) the of the cation Method (F. Choke Size e Calculated Hour Rate el, vented, etc.)	SACKS C SACKS C SACKS C SACKS C Prod'n. Test Pe 24- Oil - B	HOLE S 12 13 EMENT PRODUCT lift, pumping For Oil eriod bbl.	SCREEN DEPTH IN 1869 TION Size and is Gas — MC 86	30. SIZE 2 3/1 CID, SHOT, F NTERVAL 2 391 Cype pump) Gas - MC 86.1	TUBI DEPTH 136 RACTURE, CEM AMOUNT ACLES W/30 W F Water Buter Bbl. 66 Test Witt 0.	AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED Tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 762 Dil Gravity — API (Corr.)
CASING SIZE 8 5/8 1 1/2 SIZE Perforation Record (Incre v/*** bull by the 1269, 3th, 4358, 437 te First Production 9-80-65 te of Test 9-81-65 ow Tubing Press. Disposition of Gas (So vented) List of Attachments Division Sec.	WEIGHT LB. 24 9.5 TOP Sterval, size and 1295, 130 5, 1391 Production Tested 21, 128. Casing Pressured 21, used for fu	INER RECORD BOTTOM d number) the of the cation Method (F. Choke Size e Calculated Hour Rate el, vented, etc.)	SACKS C SACKS C SACKS C Collowing, gas b Prod'n. Test Pe 24- Oil - B 113 des of this form	PRODUCT lift, pumping For Oil eriod bil.	SCREEN DEPTH IN 1869 - 100N - Size and to Bbl. 113 Gas - MC 86.	30. SIZE 2 3/1 CID, SHOT, F NTERVAL 2 391 Cype pump) Gas - MC 86.1	TUBI DEPTH 136 RACTURE, CEM AMOUNT ACIDITAL TEST With O. my knowledge a	AND K	AMOUNT PULLED CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED DEAL BA SOLUTION (Prod. or Shut-in) Prod. Gas—Oil Ratio 762 Dil Gravity — API (Corr.) 21.2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico __ T. Canyon ____ T. Ojo Alamo __ ____ T. Penn. "B"_ Anhy_ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ T. Salt_ T. Atoka T. Penn. "D" B. Salt _ T. Cliff House _ T. Miss __ T. Vates _____ T. Leadville __ ___ T. Devonian _____ T. Menefee ____ T. 7 Rivers ___ _____ T. Madison ____ T. Silurian _____ T. Point Lookout ____ T. Elbert ____ Queen ____ Grayburg ___ T. Mancos T. McCracken T. **3525** T. Simpson ______ T. Gallup ______ T. Ignacio Qtzte _____ T. San Andres _____ T. McKee ______ Base Greenhorn _____ T. Granite _____ Т. T. Ellenburger _____ T. Dakota _____ T. T. Paddock _ _____ T. Gr. Wash ___ _____ T. Morrison _____ T. __ T. ______ T. Granite ____ ______ T. Todilto ______ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ______T. Bone Springs ______T. Wingate ______T. т ______ T. Chinle ______ T. ____ T. Wolfcamp_____ T. ____ ______T. _____T. _____T. T. Penn. ___

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	2225	2225	Red Bed		1		
2225	3030	1805	54, 8h, Anky				
3030	3500	470	Anhy, Sh, Sd				
3500	4520	1010	Dole				
			-				
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