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-	NO. OF COPIES RECEIVED			
-	DISTRIBUTION SANTA FE		L CONSERVATION COMMISSION	Form C-104
-	FILE	REQUE	ST FOR ALLOWABLE AND FRANSPORT OIL AND NAJER	Supersedes Old C-104 and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO	RANSPORT OIL AND NATER	AL GAS
ł	LAND OFFICE		024	(3 11 22 Mar
	TRANSPORTER GAS			-5 KM 65
	OPERATOR			
I.	PRORATION OFFICE			
	Sunray DX 011 Company	r		
F	Address			
-	P. 0. Box 1416, Rosw			
	Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain))
	Recompletion		y Gas	
	Change in Ownership	Casinghead Gas Co	ndensate	
I	f change of ownership give name			
а	nd address of previous owner			
	DESCRIPTION OF WELL AND			
	Lease Name N. M. State "AZ"		Name, Including Formation	Kind of Lease
+	Location		artero -en ances	State, Federal or Fee State
	Unit Letter 🚺 ;	50 Feet From The S	Line and 1980 Feet J	From The
	······································		Eine und Feet i	
L	Line of Section 33 , To	wnship 78 Range	33E , NMPM,	Roosevelt County
I. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
	Name of Authorized Transporter of Oi		Address (Give address to which	approved copy of this form is to be sent)
-	The Permian Corp. Name of Authorized Transporter of Ca	ninchani Gao 🗔 🗤 - Duu Gao 🗔	Box 3120, Midland,	
	Nume of Authorized Transporter of Ca	isinghead Gas 🔄 or Dry Gas 🚺	Address (Give address to which	approved copy of this form is to be sent)
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	E 33 78 33	E No	
		ith that from any other lease or po	ol, give commingling order number	×
V. (COMPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepe	
				en – Plug Back – Same Res'y, Diff. Res'y
	Designate Type of Completi	on - (X)	X	en Plug Back Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 8-19-65	Date Compl. Ready to Prod. 9-21-65	Total Depth	Р.В.Т.D.
	Date Spudded 8-19-65 Pool	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation	Total Depth 1510 Top Oil/Gas Pay	P.B.T.D. Lili60 Tubing Depth
-	Date Spudded 8-19-65 Pool Chaveros San Andres Perforations	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres	Total Depth 1510 Top Oil/Gas Pay 1269	Р.В.Т.D.
-	Date Spudded 8-19-65 Pool Chaveroe San Andres	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43	X Total Depth 4510 Top Oil/Gas Pay 4269 58, 4375, 4391	P.B.T.D. 11660 Tubing Depth 1367
-	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD	P.B.T.D. 1460 Tubing Depth 1367 Depth Casing Shoe 1505
-	Date Spudded 8-19-65 Pool Chaveros San Andres Perforations	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43	X Total Depth 4510 Top Oil/Gas Pay 4269 58, 4375, 4391	P.B.T.D. 1460 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT
-	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, A CASING & TUBING SIZE	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505	P.B.T.D. 1460 Tubing Depth 1367 Depth Casing Shoe 1505
-	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, A CASING & TUBING SIZE	X Isio Total Depth Isio Top Oil/Gas Pay Isio 1269 Isio 58, 1375, 1391 Isio AND CEMENTING RECORD DEPTH SET 368 Isio	P.B.T.D. 1460 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250
	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, J CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367	P.B.T.D. Juli60 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200
v. 1	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 CEST DATA AND REQUEST F DIL WELL	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, J CASING & TUBING SIZE 85/8 41/2 23/8 OR ALLOWABLE (Test must b	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loars of pull 24 hours)	P.B.T.D. 1160 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 200 d oil and must be equal to or exceed top allow
v. 1	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres 14325, 14337, 1344, 143 TUBING, CASING, 1 CASING & TUBING SIZE 85/8 1,1/2 2,3/8 OR ALLOWABLE (Test must be able for this Date of Test	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loa	P.B.T.D. 1160 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 200 d oil and must be equal to or exceed top allow
v. 1	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 CEST DATA AND REQUEST F DIL WELL	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must b able for this	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loars of pull 24 hours)	P.B.T.D. 1160 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 200 d oil and must be equal to or exceed top allow
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· · · · · · · · · · · · · · · · · · ·	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres 14325, 14337, 1344, 143 TUBING, CASING, 4 CASING & TUBING SIZE 85/8 1,1/2 2,3/8 OR ALLOWABLE (Test must bi able for this Date of Test 9-21-65	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loas gepth or be for full 24 hours) Producing Method (Flow, pump, generation)	P.B.T.D. juli60 Tubing Depth 1,367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 d oil and must be equal to or exceed top allow gas lift, etc.)
V.]	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test 24 hrs.	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres 14325, 14337, 143141, 143 TUBING, CASING, A CASING & TUBING SIZE 85/8 141/2 83/8 COR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1369 e after recovery of total volume of loast depth or be for full 24 hours) Producing Method (Flow, pump, generative) Producing Pressure 75	P.B.T.D. Lili60 Tubing Depth L367 Depth Casing Shoe L4505 SACKS CEMENT 250 200 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
V.]	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test 21 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure Oil-Bbls.	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loats depth or be for full 24 hours) Producing Method (Flow, pump, g Pumping Casing Pressure 75 Water - Bbls.	P.B.T.D. Juli60 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
V.]	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test 21 hrs. Actual Prod. During Test 199 Bbls.	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure Oil-Bbls.	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loats depth or be for full 24 hours) Producing Method (Flow, pump, g Pumping Casing Pressure 75 Water - Bbls.	P.B.T.D. Juli60 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
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/.] (Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 REST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test 21 hrs. Actual Prod. During Test 199 Pbls. GAS WELL	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 8 3/8 OR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure Oil-Bbls. 113	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loast depth or be for full 24 hours) Producing Method (Flow, pump, g Producing Pressure 75 Water - Bbls.	P.B.T.D. juli60 Tubing Depth h367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF 86.1
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/. Ţ	Date Spudded 8-19-65 Pool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8 FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 9-20-65 Length of Test 24 brs. Actual Prod. During Test 199 Pbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 8 3/8 OR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure Oil-Bbls. 113	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loast depth or be for full 24 hours) Producing Method (Flow, pump, generation) Producing Method (Flow, pump, generation) Runchage Casing Pressure 366 Bbls. Condensate/MMCF Casing Pressure 01L CONSE	P.B.T.D. 14160 Tubing Depth 1367 Depth Casing Shoe 1505 SACKS CEMENT 250 200 200 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF 86.1
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	Date Spudded 8-19-65 Prool Chaveroe San Andres Perforations 4269, 4295, 4307, 4317 HOLE SIZE 12 1/4 7 7/8	Date Compl. Ready to Prod. 9-21-65 Name of Producing Formation San Andres , 4325, 4337, 4344, 43 TUBING, CASING, 4 CASING & TUBING SIZE 8 5/8 4 1/2 8 5/8 4 1/2 8 3/8 OR ALLOWABLE (Test must b able for this Date of Test 9-21-65 Tubing Pressure Oil-Bbls. 113 Length of Test Tubing Pressure CE regulations of the Oil Conservative with and that the information give best of my knowledge and belief 8. F. Brawley ature	X Total Depth 1510 Top Oil/Gas Pay 1269 58, 1375, 1391 AND CEMENTING RECORD DEPTH SET 368 1505 1367 e after recovery of total volume of loats depth or be for full 24 hours) Producing Method (Flow, pump, generation) Producing Method (Flow, pump, generation) Casing Pressure 75 Water - Bbls. 86 Bbls. Condensate/MMCF Casing Pressure 01L CONSEI Promoved Promoved Promoved If this is a request for well, this form must be accommonstored for must be accommonstored for well, this form must be accommonstored for the second for th	P.B.T.D. ilié60 Tubing Depth li367 Depth Casing Shoe li505 SACKS CEMENT 250 200 200 200 200 Choke Size Gas-MCF S6.1 Gravity of Condensate Choke Size Choke Si
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