		,	1.5	4510		200		37001
	8	5/8	21	350		250		Circulate
DLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DE	PTH S	ACKS OF	CEMENT	EST. TOP
		P	ROPOSED CASING AN	ID CEMENT PROGR	AM			
NST.		Àppr	2010	GASCINS DY-1	LINE C	sp.	Augu	st 7, 1965
								Date Work will start
				4410		na And		Retary
		IIIII.		19. Proposed Depth	19 A .	Formation		20. Rotary or C.T.
IIIIII		<u>IIIIII</u>						
HHHH	HHHH	HHH.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	HHHHHH	11111	ttttt	<u>iiiiii</u>	4444477 7 7
		IIIII.			IIIII			14 AIIIIII
FEET FROM 1	THE W65		E OF SEC. 35	TWP. 73 RGI	iiiiii		12. County	XIIIIII
			~~	80	***	1		
UNIT LETTER	, <u>N</u>	LOC.	ATED	FEET FROM THE	ath	LINE		
1416 1	losvell,	Hew Ne					-Untee	igneted-
or		<u> </u>	· · · · · · · · · · · · · · · · · · ·				10. Field an	d Pool, or Wildcat
011 Cem							6	Panture.
WELL	OTHE	R	·	ZONE	Z 01		9. Well No.	
GAS				SINGLE	MULTIPL		-	State "AZ"
DRILL			DEEPEN	F	LUG BAC	ĸ□	0 Farm or I	ages News
							7. Unit Agre	ement Name
LICATION	I FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BAC	K			
I	4					k	iinn	innnnii (
	+							915
	+				4	11 56	STATE L	
					Auc a		5A. Indicate	Type of Lease
N		NEW	MEXICO OIL CONSE	ERVATION COMM	ISSION	I	Form C-101	
	CALL CATION	LICATION FOR PER CAS WELL OTHE OT		Intermediate Intermediate Intermediate Intermediate	Intermit to one construction communication communicatie	AUG AUG AUG AUG PLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BAC SINGLE PLUG BACK ORILL DEEPEN PLUG BAC SINGLE PLUG BAC MULTIPI OTHER SINGLE MULTIPI ZOME SINGLE MULTIPI OTHER SINGLE MULTIPI ZOME SINGLE MULTIPI OTHER SINGLE MULTIPI ZOME MULTIPI VITTER MULTIPI LICATED GÉO PECT PROM THE MEDEDE	AUC III S5 AUC III S5 AUC III S5 PLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK ORILL DEEPEN PLUG BACK OTHER SINGLE MULTIPLE ZONE MULTIPLE ZONE MULTIPLE DEEPEN PLUG BACK OTHER SINGLE MULTIPLE MULTIPLE ZONE MULTIPLE DEEPEN PLUG BACK OTHER SINGLE MULTIPLE MULTIPLE ZONE MULTIPLE DIL Company K LOCATED MULT LETTER Northeorem VALO FEET FROM THE SOLE LINE OF SEC. 19. Proposed Depth 19. Formation MULTIPLE LINE OF SEC. 19. Proposed Depth 19. Formation MULTIPLE LINE OF SEC. ST Approval ST Approval SIZE OF CASING NEIGH	AUG I ISA. Indicate AUG I ISA. Indicate State OPENDER PLUG BACK Image: August

- Drill 12¹/₄ hole to approx 350⁴. Run 8 5/8ⁿ, J-55, 24[#] esg to esg point 350⁴. Cement w/approx 250 sx regular commut. WOC 18 hrs. test to 1000# 30 min.
- Drill 7 7/8" hele to TD 4410'. Run logs. Run 42", J-55, 9.5# cag to asg point 4410'. Commant w/apprex 200 mx 50-50 Incore Pos. WOC 24 hrs. and test to 1000# 30 min.
- 3. Completion precedure to be determined after leg analysis. APPROVAL VALID

FOR 90 DAYS UNLESS FOR YU DATE MENCED, EXPIRES 1414-6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
Signed John Hastings Tille Production Engineer	Date August 3, 1965									
(This space for State Use)										
	;									
APPROVED BY	DATE									

CONDITIONS OF APPROVAL, IF ANY:

آر مر

LICO OIL CONSERVATION COMMISSION NEY WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 1.0030 NEW MEXICO STATE SUNRAY D-X OIL COMPANY Township County Unit Letter Section Ronae 33 7 SOUTH 33 EAST ROOSEVELT N Actual Footage Location of Well: 660 feet from the line and 1980 SOUTH feet from the WEST line Ground **Producing Formation** Pool Dedicated Acreage: evel. LO 11m Acres Andrew 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Company Date I hereby certify that the well location wn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed 7/29/65 1980' Registered Professional Engineer and/or Land Surveyor rtificate No NM PE & LS 676

2000

1500

1000

100

1320 1650

1980

2310

26.40

330

660

190

Form C-102 Supersedes C-128 Effective 1-1-65