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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3935</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "AZ" State</b>
9. Well No. <b>9</b>
10. Field and Pool, or Wildcat <b>Chaveroo</b>
12. County <b>Roosevelt</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company - <del>TX Division</del></b>
3. Address of Operator <b>Box 2880, Roswell, N.M. 88201</b> <b>P. O. Box 1416 - Roswell, New Mexico 88201</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4411 D.F.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up, pulled rods and tubing.
2. Ran and set "select liner" over perf 4209-4230.
3. Fraced down casing (perfs 4256' - 4345') with 30,000 gal. lease crude and 40,000# sand. Job done in 4 stages using rubber ball sealers.
4. Obtained maximum injection rate of 35.5 BPM and maximum pressure of 2000 psi.
5. Pulled select liner.
6. Ran rods and tubing. Put well on pump.
7. Recovered 1018 barrels load oil.
8. Well tested 68 BOPD on 2-25-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Garry Nollen **F. D. Lebo** TITLE District Engineer DATE 2-25-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: