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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3935
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "AZ" State
9. Well No. 9
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company - DX Division
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico 88201
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4411 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up workover rig. Pull rods and tubing.
2. Run and set "select liner" over perfs 4209' - 4230'.
3. Frac down casing (Perfs 4256' - 4345') with 30,000 gal. lease crude and 40,000# 20-40 mesh sand. Frac in 3 stages using rubber ball sealers between stages.
4. Obtain maximum injection rate with limiting surface pressure of 4000 psig.
5. Pull "select liner".
6. Rerun tubing and rods. Put well on pump.
7. Recover load oil.
8. Test and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *F. D. Lebo* **F. D. Lebo** TITLE **District Engineer** DATE **January 30, 1969**

APPROVED BY *[Signature]* TITLE **KOB DISTRICT** DATE **FEB 3 1969**

CONDITIONS OF APPROVAL, IF ANY: