

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 30 11 34 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3935</b>	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>N. M. State "AZ"</b>	
2. Name of Operator <b>Sunray Oil Company</b>						9. Well No. <b>9</b>	
3. Address of Operator <b>P. O. Box 1416, Roswell, New Mexico</b>						10. Field and Pool, or Wildcat <b>Chavero San Andres</b>	
4. Location of Well							
UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>1980</b> FEET FROM						12. County <b>Roosevelt</b>	
THE <b>W</b> LINE OF SEC. <b>34</b> TWP. <b>78</b> RGE. <b>33E</b> NMPM							
15. Date Spudded <b>9-16-65</b>		16. Date T.D. Reached <b>9-24-65</b>		17. Date Compl. (Ready to Prod.) <b>9-28-65</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4421 DF</b>	
19. Elev. Casinghead <b>4401</b>		20. Total Depth <b>4457</b>		21. Plug Back T.D. <b>4406</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>Rotary Tools</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres 4209-4345</b>		25. Was Directional Survey Made <b>no</b>		26. Type Electric and Other Logs Run <b>Gamma Ray-Density, Microlaterolog, Laterolog, PFG Log</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>8-5/8</b>		<b>24</b>		<b>358</b>		<b>12 1/4</b>	
<b>4-1/2</b>		<b>9.5</b>		<b>4453</b>		<b>7 7/8</b>	
CEMENTING RECORD		AMOUNT PULLED					
<b>200 sx - circulate</b>		<b>0</b>					
<b>200 sx</b>		<b>0</b>					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SIZE		DEPTH SET		PACKER SET			
<b>2 3/8</b>		<b>4200</b>		<b>-</b>			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>1 "E" bullet at each of the following depths: 4209, 4221, 4230, 4256, 4269, 4282, 4293, 4300, 4307, 4321, 4327, 4334, 4345.</b>				<b>4209-4345</b>			
				<b>1625 gal BDA</b>			
33. PRODUCTION							
Date First Production <b>9-27-65</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>9-28-65</b>		Hours Tested <b>24</b>		Choke Size <b>17/64</b>		Prod'n. For Test Period <b>236</b>	
Flow Tubing Press. <b>700</b>		Casing Pressure <b>-</b>		Calculated 24-Hour Rate <b>236</b>		Oil - Bbl. <b>189</b>	
						Gas - MCF <b>0</b>	
						Water - Bbl. <b>0</b>	
						Gas - Oil Ratio <b>800</b>	
						Oil Gravity - API (Corr.) <b>26</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>B. S. Elliot</b>	
35. List of Attachments <b>Gamma Ray-Density, Laterolog, Microlaterolog</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>B.F. Brawley</b>				TITLE <b>District Engineer</b>		DATE <b>9-28-65</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2300</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <b>2992</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>3487</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1940	1940	Red Bed				
1940	2300	360	Sd, Sh, Anhy				
2300	3490	1190	Anhy, Sd, Sh				
3490	4457	967	Dolo				
	TD						