| NO. OF COPIES RECEIVED | | | |
|---|--|---|--|
| DISTRIBUTION | | | |
| | | CONSERVATION COMMISSION | Form C+104 |
| SANTA FE | REQUES | T FOR ALLOWABLE | Supersedes Old C-104 and C-1 Effective 1-1-65 |
| FILE | _ | $\frac{9405}{11}$ | 2.100.110 |
| U.S.G.S. | AUTHORIZATION TO T | RANSPORT O'L AND MATURAL O | AS , . |
| LAND OFFICE | <u> </u> | - FIT 185 | 11 30 14 - |
| TRANSPORTER GAS | | AND 5 RANSPORT OIL AND MATURAL SO | 23 AN 355 |
| OPERATOR | | | |
| L PRORATION OFFICE | _ | | |
| Cperator Sunray DX Oil | Company | | |
| Address P. O. Box 1/16 | , Roswell, New Mexico | | |
| Reason(s) for filing (Check proper ba | | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | | Gas | , |
| | | = | |
| Change in Ownership | Casinghead Gas Con | densate | |
| If change of ownership give name and address of previous owner | | | |
| II. DESCRIPTION OF WELL AND |) LEASE | Non- Including Florentee | Little of Loren |
| Lease Name | | Name, Including Formation haveroo San Andres | Kind of Lease State, Federal or Fee State |
| N. M. State "AZ" | 9 0 | naveroo ban Andres | State, Federal or Fee State |
| Location | 7080 7 | Line and 1980 Feet From T | The W |
| Unit Letter F; | 1980 Feet From The N | | |
| Line of Section 3, , T | ownship 7S Range | 33E , NMPM, R | oosevelt County |
| II. DESIGNATION OF TRANSPOR | RTER OF OIL AND NATURAL | GAS | |
| Name of Authorized Transporter of O | | Address (Give address to which approv | ed copy of this form is to be sent) |
| | | Box 3120, Midland, Tex | 2 6 |
| The Permian Corp. Name of Authorized Transporter of C | asinghead Gas or Dry Gas | Address (Give address to which approv | |
| Name of Authorized Transporter of C | asingheda Gas of Diy Gas | Address (Give dualess to which approv | ed copy of this form is to be sent) |
| | | Is gas actually connected? Whe | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. E 33 78 33 | , | 11 |
| If this production is commingled w | with that from any other lease or poor | | |
| V. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v |
| Designate Type of Complet | ion(X) | | Tag Basic Test Till Till Till Till Till Till Till Til |
| | | X | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | |
| 9-16-65 | 9-28-65 | ևև57 | P.B.T.D. |
| Pool | | | р.в.т.д. 4406 |
| 1 | Name of Producing Formation | Top Oil/Gas Pay | |
| Chaveroo San Andres | | Top Oil/Gas Pay | 4406 |
| Chaveroo San Andres Perforations | San Andres | 4209 | 4406 Tubing Depth |
| Perforations 4209, 4221, | San Andres 4230, 4256, 4269, 4282, | 4209. 4293, 4300, 4307, 4321 | 4406 Tubing Depth 4200 |
| 4209, 4221, 4327, 4334, 4345 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A | 4209 4293, 4300, 4307, 4321 AND CEMENTING RECORD | 4406 Tubing Depth 4200 Depth Casing Shoe 4453 |
| 4209, 4221, 4327, 4334, 4345 HOLE SIZE | San Andres 14230, 14256, 14269, 14282, TUBING, CASING, A CASING & TUBING SIZE | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT |
| 4209, 4221, 4327, 4334, 4345 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 | 4406 Tubing Depth 4200 Depth Casing Shoe 4453 |
| HOLE SIZE 12 1/h | San Andres 14230, 14256, 14269, 14282, TUBING, CASING, A CASING & TUBING SIZE | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT |
| 4209, 4221, 4327, 4334, 4345 HOLE SIZE | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 |
| HOLE SIZE 12 1/h | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 |
| HOLE SIZE 12 1/h 7 7/6 V. TEST DATA AND REQUEST 1 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be | 14209. 14293, 14300, 14307, 14321 IND CEMENTING RECORD DEPTH SET 358 14153 Lily 53 | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 |
| HOLE SIZE 12 1/h 7 7/6 V. TEST DATA AND REQUEST IOIL WELL | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this | 14209. 14293, 14300, 14307, 14321 IND CEMENTING RECORD DEPTH SET 358 14153 e after recovery of total volume of load oil a depth or be for full 24 hours) | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 |
| 1209, 1221, 1327, 1334, 1345 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this | 14209. 14293, 14300, 14307, 14321 IND CEMENTING RECORD DEPTH SET 358 14153 2 after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 4453 e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 and must be equal to or exceed top allower, etc.) |
| 1209, 1221, 1327, 1334, 1345 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this | 14209. 14293, 14300, 14307, 14321 IND CEMENTING RECORD DEPTH SET 358 14153 2 after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift | 14406 Tubing Depth 4200 Depth Casing Shoe 14453 SACKS CEMENT 200 200 |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/6 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 Length of Test | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 Tubing Pressure | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 4453 e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 and must be equal to or exceed top allower, etc.) |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 | 4209. 4293, 4300, 4307, 4321 AND CEMENTING RECORD DEPTH SET 358 4453 e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift | 1406 Tubing Depth 4200 Depth Casing Shoe 1453 SACKS CEMENT 200 200 and must be equal to or exceed top allower, etc.) |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 Length of Test 21, hrs Actual Prod. Durin. 984 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 Tubing Pressure 700 psig Oil-Bbls. | Legg, | 1406 Tubing Depth 1200 Depth Casing Shoe 14453 SACKS CEMENT 200 200 and must be equal to or exceed top allowers, etc.) Choke Size 17/64 Gas-MCF |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 Length of Test 21, hrs | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 Tubing Pressure 700 psig | 14209. 14293, 14300, 14307, 14321 IND CEMENTING RECORD DEPTH SET 358 14153 2 after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flow Casing Pressure | 14406 Tubing Depth 14200 Depth Casing Shoe 14453 SACKS CEMENT 200 200 and must be equal to or exceed top allowers, etc.) Choke Size 17/64 |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 Length of Test 24 hrs Actual Prod. Durin. 981 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 Tubing Pressure 700 psig Oil-Bbls. | Legg, | 14406 Tubing Depth 14200 Depth Casing Shoe 14453 SACKS CEMENT 200 200 and must be equal to or exceed top allowers, etc.) Choke Size 17/64 Gas-MCF |
| Perforations 4209, 4221, 4327, 4334, 4345 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 9-27-65 Length of Test 21, hrs Actual Prod. Durin. 984 | San Andres 4230, 4256, 4269, 4282, TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test 9-28-65 Tubing Pressure 700 psig Oil-Bbls. | Legg, | 1406 Tubing Depth 1200 Depth Casing Shoe 14453 SACKS CEMENT 200 200 and must be equal to or exceed top allowers, etc.) Choke Size 17/64 Gas-MCF |

Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure

APPROVED_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| B. F. Brawley by SES (Signature) | B. F. Brawley |
|----------------------------------|---------------|
| (Signature) | |
| District Engineer | |
| (Title) | |
| September 28, 1965 | |

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

ON NOTATION TO A THOUSE A THOU