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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 30 11 33 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunray Oil Company	8. Farm or Lease Name N. M. State "AZP"
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER F 1980 FEET FROM THE N 1980 LINE AND 1980 FEET FROM THE W 34 LINE, SECTION 75 TOWNSHIP 33E RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroe San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4411 DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Completion Report** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 7 7/8" hole to 4457' TD. Ran open hole logs. Ran 4 1/2", 9.5#, J-55 csg to csg pt 4453'. Cmt w/200 sx Incer Poz. Plug down 10:30 A.M. 9-25-65. Top of cmt by temp survey 3750'. WOC 24 hrs. pressure test to 1000 psig for 30 min - OK.
2. Ran PFC log and perf w/1 "B" bullet at each of the following depths: 4209, 4221, 4230, 4256, 4269, 4282, 4293, 4300, 4307, 4321, 4327, 4334, 4345.
3. Acidize perfs w/1625 gal BDA. Swab and recover all load water & acid water.
4. Flow well for potential of 236 BOPD, 0 BWPD, GOR 800:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Brawley by B. F. Brawley TITLE District Engineer DATE 9-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: