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IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST	AND	Superardes Of Effective 1-1-	Form C-104 Supervedes Old G-104 and G-13 Effective t-1-65		
					
CORPORATION					
Change in Transporter of Dry Go	Other (Pleas CHANGE (Well p	OF WELL NA reviously:	ME & NUMBER NM-State 'AY'		
Sun Exploration & Produc	tion Co., P.O.B	ox 2880, D	allas, Texas 7	7001	
	ormation	Kind of Lease		Lease No.	
Jnit 1 Todd Lower Sa	an Andres State, Federal or Fee		cr Fee State	C-10047	
O Feat From The North Lir	ne and990	Feet From T	he <u>East</u>		
nahip 7 S Range	35 E , NMPI	Rooseve	lt	County	
ER OF OIL AND NATURAL GA		to which approv	ed convol this form is	o he sent!	
•••	P. O. Box 900, Dallas Texas 75221				
Unit Sec. Twp. P.ge.	Bluitt Plant, Is gas detually connect	Milnesand	. New Mexico 8	•	
		r number:			
	New Well Workover	Deepen	Flug Back Same fles	rv. Diff. Restv.	
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth		
	<u></u>		Depth Casing Shoe		
	T		SACKS CEL	ENT	
CASING & LUBING 5122	DEFIRS	C 1	SACKS CON	ENT	
R ALLOWABLE (Test must be a)	ter recovery of total vol:	ns of lead oil a	nd must be equal to or e	xceed top allow-	
Date of Test			, etc.)		
Tubing Pressure	Coaing Pressure		Choke Size		
Oil-Bbls.	Water-Bble.		Ggs-MCF		
	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Length of Test	Bbls, Condensate/MMC	Ē,	Gravity of Condensate		
Tubing Processes (Shut-in)	Casing Pressure (Shut	-in)	Choke Sixe		
E	OIL (CONSERVAT	TION COMMISSION	٧	
	APPROVED	AUG 4	1983	19	
Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. (Signature Mark B. Murphy Vice-President, Murphy Operating Corporation (1 (de))		TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficult or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All arctions of this form must be filled out completely for allowable on new and is completed wells. Fill out only Sections I, II, III, and VI for changes of condition, well name or number, or transporter, or other such obenge of condition.			