ſ			· ~			
-	NO. OF COPIES RECEIVED					
-	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE		AND ANSPORT OIL AND NATURAL	)		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	IAS / 11 PW son		
	LAND OFFICE			~ IN 65		
	TRANSPORTER GAS			••		
ŀ	OPERATOR					
	PRORATION OFFICE					
I.	Operator					
	Sunray DX Oil Com	pany				
		oswell, New Mexico				
	Reason(s) for filing (Check proper box)		Other (Please explain)	1 4 1		
	New Well	Change in Transporter of:	,——— I	se due to issuance		
İ	Recompletion	Oil Dry Go				
	Change in Ownership	Casinghead Gas Conde	nsate casinghead gas c	onnection.		
	If change of ownership give name					
i	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool No.	ame, Including Formation	Kind of Lease		
	New Mexico State "AY"		dd - San Andres	State, Federal or Fee State		
	Location	2 10				
		O Feet From The North Lin	ne and 990 Feet From	The <b>East</b>		
	Line of Section 36 , Tow	nship <b>7S</b> Range	35E , NMPM, Ro	ose <b>velt</b> County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil 📉 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Scurlock Oil Company Rm. 428 Mid-American Bldg Midland, Texas					
	Name of Authorized Transporter of Cas	inghead Gas 🗶 🌎 or Dry Gas 🦳	Address (Give address to which appro-			
	Capitian Inc.		P. O. Box 6598 - Dalla	P. O. Box 6598 - Dallas, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	give location of tanks.	B   36   7S   35E	Yes	10-25-65		
	If this production is commingled with	h that from any other lease or pool.	give commingling order number:			
	COMPLETION DATA	, that nom any court reserves pro-				
- ' '		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Designate Type of Completion	$(X)^{-1}$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2-13-65	3-17-65	4325	4286		
	Pool :	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Todd - San Andres	San Andres	4235	4195		
	Perforations	J. 111122 05		Depth Casing Shoe		
	2 holes @ 1235 \$212.	4249 4253, 4258, 4268,	4273. <b>4</b> 280	4325		
	2 110163 6 42)), 4242,	TUBING, CASING, AN	D CEMENTING RECORD	į		
	HOLE SIZE	CASING & TUBING SIZE	/ DEPTH SET	SACKS CEMENT		
	12 1/4	8 5/8	363	250		
		1/4/2	4325	200		
	7 7/8/	2/3/8	4195	200		
		77/3	1	1 1		
	\			d and the second and allow		
٧.		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this debth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	l j		Pump			
			i min	3		
	3-17-65	3-17-65 Tubing Pressure	Casina Pressure	Choke Size		
	Length of T∉st	Tubing Pressure	Casing Pressure			
	Length of Test  24 hrs.	Tubing Pressure	/-	1 1/4" Pump		
	Length of Test  24 hrs.  Actual Prod, During Test	Tubing Pressure Oil-Bbls.	Water-Bbls.	1 1/4" Pump		
	Length of Test  24 hrs.	Tubing Pressure	/-	1 1/4" Pump		
	Length of Test  24 hrs.  Actual Prod. During Test  45 bbl.  GAS WELL	Tubing Pressure Oil-Bbls. 45 bbl.	Water-Bbls.	1 1/4" Pump  Gas-MCF  42.7		
	Length of Test  24 hrs.  Actual Prod. During Test  45 bbl.	Tubing Pressure Oil-Bbls.	Water-Bbls.	1 1/4" Pump		
	Length of Test  24 hrs.  Actual Prod. During Test  45 bbl.  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 45 bbl.  Length of Test	Water-Bbls.  O  Bbls. Condensate/MMCF	1 1/4* Pump  Gas-MCF  42.7  Gravity of Condensate		
	Length of Test  24 hrs.  Actual Prod. During Test  45 bbl.  GAS WELL	Tubing Pressure Oil-Bbls. 45 bbl.	Water-Bbls.	1 1/4" Pump  Gas-MCF  42.7		

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ba Brutan	B. F. Brawley
Sign	nature)
0_	District Engineer
(T	itle)
	November 5, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

. 19 -

APPROXED

TITLE \_\_

BY

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.