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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes G-11
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-10047	
7. Unit Agreement Name	
8. Farm or Lease Name	
N.M. State "A"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	Sanray Oil Company
3. Address of Operator	
	Box 128, Hobbs, New Mexico
4. Location of Well	
UNIT LETTER A , 990 FEET FROM THE North LINE AND 990 FEET FROM	
East LINE, SECTION 36 TOWNSHIP 7S RANGE 35E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4165 D.F.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD 4325'. Ran 13 1/2 lbs 9.5#, J-55 csg to csg point 4325'. Cmt'd w/200 ex Incore Pes. Top of cmt. by temp. survey 3530'.
2. Run logs, perf w/2 E bullets /ft @ 4235, 4242, 4249, 4253, 4258, 4268, 4273, 4280. Acidize w/2,000 gal Spear Head.
3. Frac w/20,000 gal ref. oil & 20,000# sand w/551,000 cu. ft. CO₂ in 2 stages.
4. Put on pump & potential for 45 bbl. oil in 24 hrs. OOR 950/1, 24 deg gravity API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings

TITLE Production Engineer

DATE March 18, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: