NO. OF COPIES RECEIVED  DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE		REQUEST	FOR ALLOWABLE	HOBBS OF	FICE D. Riffective 1-1-6	I C-104 and C-110 5
U.S.G.S.  LAND OFFICE	AUTHORIZA	TION TO TRA	AND NSPORT OIL AND	NHATZURALI (	SAS 58 AH '65	
TRANSPORTER GAS					•	
OPERATOR  PRORATION OFFICE						
Cperator Sumray DI Cil	Company					
Address	, Roswell, New	Mexico				
Reason(s) for filing (Check proper l	box)		Other (Plea	ise explain)		
New Well  Recompletion  Change in Ownership	Change in Tran: Oii Casinghead Gas	Dry Ga		New Pool D	esignation.	
If change of ownership give name and address of previous owner	е					
II. DESCRIPTION OF WELL AN	D LEASE	Well No. Pool Na	me, Including Formatic	n	Kind of Lease	
Lease Name  New Mexico State  Location	"AY"		i-San Andres		State, Federal or Fee	State
Unit Letter;	1980 Feet From The	North Lin	1980 te and	Feet From	The West	<del></del>
Line of Section 36 ,	Township 78	Range	35 <b>E</b> , NM	PM, Ro	osevelt	County
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND	NATURAL GA	ıs		6.1: 6 (-	- L 1
Name of Authorized Transporter of Scurlock Oil Comp	Oil ar Conden	sate 🗀	Address (Give adare		oved copy of this form is	
Name of Authorized Transporter of	Casinghead Gas 🔣 💢	r Dry Gas			dg Midland, oved copy of this form is	to be sent)
Capitain Inc.	Unit Sec.	Twp. Rge.	P. O. Box 659 Is gas actually conn	B. Dallas.	nen	
If well produces oil or liquids, give location of tanks.	B 36	78 35 <b>E</b>	Yes		10-25-65	
If this production is commingled IV. COMPLETION DATA						s'v. Diff. Res'v.
Designate Type of Comple	etion - (X)	ll Gas Well	New Well Workov	er Deepen	Plug Back   Same Re	s.v. Dir. Hes.v.
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
1						
	TUBII	IG, CASING, AN	D CEMENTING REC	ORD		
HOLE SIZE		NG, CASING, AN UBING SIZE	D CEMENTING REC		SACKS CE	MENT
HOLE SIZE			· [		SACKS CE	MENT
HOLE SIZE			· [		SACKS CE	MENT
V. TEST DATA AND REQUEST	CASING & T	UBING SIZE	DEPTH  Ifter recovery of total a epth or be for full 24 h	SET  volume of load of ours)	l and must be equal to or	
V. TEST DATA AND REQUEST	CASING & T	UBING SIZE	DEPTH	SET  volume of load of ours)	l and must be equal to or	
V. TEST DATA AND REQUEST OIL WELL	CASING & T	UBING SIZE	DEPTH  Ifter recovery of total a epth or be for full 24 h	SET  volume of load of ours)	l and must be equal to or	
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	CASING & T FOR ALLOWABLE	UBING SIZE	after recovery of total septh or be for full 24 h	SET  volume of load of ours)	l and must be equal to or lift, etc.)	
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	after recovery of total a epth or be for full 24 h Producing Method (I	SET  volume of load of ours)	l and must be equal to or lift, etc.)	
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	after recovery of total a epth or be for full 24 h Producing Method (I	SET  volume of load of ours)  Flow, pump, gas	l and must be equal to or lift, etc.)	exceed top allou
V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	UBING SIZE	ofter recovery of total a epth or be for full 24 h Producing Method (I	SET  volume of load of ours)  Flow, pump, gas	l and must be equal to or lift, etc.)  Choke Size  Gas-MCF	exceed top allou

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hastings

Production Engineer

(Date)

(Title)

November 24, 1965

This form is to be filed in compliance with RULE 1104.

APPROVED

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.