| 2 holes 1251, 120 e First Production 3-18-65 w Tubing Press. 3-18-65 w Tubing Press. 3-18-65 Disposition of Ga Vonted List of Attachment Devilation I hereby certify th | Hours Tested 21: Casing Pressure 600 ff s (Sold, used for fuel, its Tests, Formution the bat the information the | Choke Size | Prod'n. Test Pe 4- Oil – Bl | ft, pumpi For (riod bl. | Oil - Bbl. 219 Gas - M Cas - M | | Water Bbl. Tes 0. Def my knowled | Pro- Bbl. O t Witnesse T. Our lige and be | B2 | | | |
|---|---|--|-----------------------------------|--|---|----------------------|---|--|---|--|--|--|
| 2 holes 2 holes 1251, 120 e First Production 3-18-65 e of Test 3-18-65 w Tubing Press. 300# Disposition of Ga Vented List of Attachmen | Hours Tested 24 Casing Pressure 600# s (Sold, used for fuel, ts | Choke Size 12/64 Calculated 2. How Rate vented, etc.) | 4- Oil - Bi | ft, pumpi | ng - Size and 011 - Bbl. 219 Gas - M | | Water Bbl. Tes | Provention of the second secon | Cas - Oil Ratio 1767 Oil Gravity - API (Corr.) ad By | | | |
| 2 holes 2 holes 1251, 120 e First Production 3-18-65 e of Test 3-18-65 w Tubing Press. 300# Disposition of Ga Vented List of Attachmen | Hours Tested 24 Casing Pressure 600# s (Sold, used for fuel, ts | Choke Size 12/64 Calculated 2. How Rate vented, etc.) | 4- Oil - Bi | ft, pumpi | ng - Size and 011 - Bbl. 219 Gas - M | | Water Bbl. Tes | Provention of the second secon | Cas - Oil Ratio 1767 Oil Gravity - API (Corr.) ad By | | | |
| 2 holes 2 holes 1251, 120 e First Production 3 18-65 w Tubing Press. 300# Disposition of Ga | Hours Tested 21 Casing Pressure 600# | Choke Size 12/64 Calculated 2 Hour Rate | Prod'n. Test Pe | ft, pumpi | ing - Size and 011 - Bbl. 2119 | Gas — Ma | Water Bbl. Tes | Pro-Bbl. | Oil Gravity - API (Corr.) | | | |
| 2 holes (1251, 120 e First Production 3-18-65 w Tubing Press. | Hours Tested 21 Casing Pressure 600# | Choke Size 12/64 Calculated 2 Hour Rate | Prod'n. Test Pe | ft, pumpi | ing - Size and 011 - Bbl. 2119 | Gas — Ma | Water - Bbl. | er Bbl. | Oil Gravity - API (Corr.) | | | |
| 2 holes 1251, 120 e First Production 3-18-65 3-18-65 | Hours Tested 21. Casing Pressure | Choke Size | Prod'n. Test Pe | ft, pumpi | ing - Size and 011 - Bbl. 2119 | Gas — Ma | | Pr er – Bbl. | Gas – Oil Ratio | | | |
| 2 holes (1251, 120 e First Production 3-18-65 te of Test | r1e | Choke Size | Prod'n. | ft, pumpi | ing - Size and 011 - Bbl. 2119 | Gas — Ma | | Pr er – Bbl. | Gas - Oil Ratio | | | |
| 2 holes 4 1251, 120 e First Production 3-18-65 | r1e | Y | | ft, pumpi | ing — Size and | | CF Wate | Pro | ducing | | | |
| 2 holes (1251, 120 | Producti | on Method (Flo | wing, gas li | | | type pump) | | | | | | |
| 2 holes e | | | | | | | | | (D 1 01 1 1 | | | |
| 2 holes e | | | | DDODI | | | | | | | | |
| 2 holes e | | | | | | 20,0004 | 20,000# sand. | | | | | |
| 2 holes e | 7, 44(4, 44) | у цато | | | 4251-1 | 296 | 20,000 | 0 gal BDA 000 gal lease crude & | | | | |
| | ech interval | ₩ 1. 1.20A | | | 1251-1 | | | | | | | |
| Perforation Becord | (Interval, size and no | | | | | NTERVAL | | | SQUEEZE, ETC. KIND MATERIAL USED | | | |
| | | | | | | | | CENENT | | | | |
| SIZE | тор | BOTTOM | | | | 2 3/8 | | | | | | |
| | | RRECORD | SACKS CE | MENT | SCREEN | 30. | <u> </u> | UBING R | PACKER SET | | | |
| | | | | | | | | | | | | |
| _4 1/2 | 9.5# | | | 7 | 7/0 | 200 sx | | | | | | |
| 8 5/8 | 21 | 365 | | | 250 83 | | | | • | | | |
| CASING SIZE | WEIGHT LB./FT | | ISET | HOLE | ESIZE | | NTING RECO | RD | AMOUNT PULLE | | | |
| THE ALOTON | TITOT OTEADEA | CAS | ING RECOR | D (Repo | rt all strings | | | | | | | |
| | Other Logs Run Microlatero | log Por | otion T | anat * | a Log | | | | No | | | |
| 4251 - 42 | 96 San An | dres | | | | | | 2.7 | No Was Well Cored | | | |
| -roducing Interval(| s), or this completion | Top, Dottom | , | | | | | | Made | | | |
| 44.301 | s), of this completion | - Ton. Bottom | , Name | , <u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,</u> | | | → <u>0</u> | -TD | 25. Was Directional Sur | | | |
| Total Depth | 21. Plug Bo | ick T.D. | 22. If | Multiple my | Compl., How | 23. Interv Drille | | | Cable Tools | | | |
| Date Spudded 3-1-65 | 16. Date 1.D. Head | ned 17. Date | | ·, | | 170.7 D | P | | 4163 | | | |
| West LINE OF | sec. 3 twp. 16. Date T.D. Reac | RGE | . 35 Compl. (Rea | NMPM dy to Pro | od.) 18. El | evations (DF, | | Roosev ?, etc.) 1 | 9. Elev. Cashinghead | | | |
| LEFIER | | | | | | IIIXIII | | 12, Count | | | | |
| LETTER P | LOCATED 198 | O FEET FR | OM THE | North | LINE AND | 1980 | FEET FROM | | | | | |
| ocation of Well | | | | | | | | | | | | |
| | 128, Hobbs, N | ev Mexico | · | | | | | Under | igneted | | | |
| Sumray DX | 011 Company | | | | ····· | | | 10. Field | and Pool, or Wildcat | | | |
| ame of Operator | | | | | , , , , , , , , , , , , , , , , , | | | 9, Well No | b. | | | |
| YPE OF COMPLE | RK | PLUG BACK | DIFF | | OTHER | | | N.N. | State "AY" | | | |
| | OIL WELL | GAS WELL | DI | RY 🗌 | OTHER | | | 8. Farm o | r Lease Name | | | |
| YPE OF WELL | <u></u> | | | | | | | 7. Unit Aq | reement Name | | | |
| | | | | | | | 3 | | | | | |
| ERATOR | | | | | | | : | | | | | |
| ND OFFICE | WEL | WELL COMPLETION OR RECOMPLETION REPORT AND LO | | | | | | | il & Gas Lease No. | | | |
| | 1 1 7 | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | | 5a. Indicate Type of Lease State Fee | | | |
| .G.S. ND OFFICE | | | | | | | | | Revised 1-1-65 | | | |

2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| т. | Anhy | Τ. | Canyon | Τ. | Ojo Alamo | Т. | Penn. ''B'' |
|----|------------------|------|---------------|------|--------------------|----------|----------------------------|
| т. | Salt | . T. | Strawn | . Т. | Kirtland-Fruitland | т | Penn "C" |
| в. | Salt | Т. | Atoka | Έ | Distanced Cliffs | m | 7 |
| T. | Yates 2350 | T. | Miss | Т. | Cliff House | Т. | Leadville |
| Т. | 7 Rivers | T. | Devonian | т | Menefee | т | Madian |
| Т. | Queen | T. | Silurian | т. | Point Lookout | Т. | Elbert |
| Т. | Grayburg | Т. | Montova | T | Manaan | T | NO I |
| Т. | San Andres _3487 | Τ. | Simpson | Τ. | Gallup | т. | McCracken Ignacio Qtzte |
| Т. | Glorieta | Т. | МсКее | Bas | se Greenhorn | т. | Granite |
| Т. | Paddock | Т. | Ellenburger | т. | Dakota | T. | |
| Т. | Blinebry | Τ. | Gr. Wash | Т. | Morrison | т. Т | |
| Τ. | Tubb | Τ. | Granite | Т. | Todilto | т. Т | |
| Т. | Drinkard | Т. | Delaware Sand | Т. | Entrada | т. Т | |
| Τ. | Abo | Τ. | Bone Springs | т | Wingate | т. Т | |
| Т. | Wolfcamp | Т. | Austler 2085 | т. | Chinle | т. Т | |
| т. | Penn | T. | | т. | Permian | т. Т | |
| Т | Cisco (Bough C) | Τ. | | Т. | Penn. "A" | т. Т | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|----------------------------------|---------------------------------------|----------------------------------|---|------|----|----------------------|-----------|
| 0 365 1109 2295 2755 | 365 1109 2295 2755 3505 | 365 744 1186 460 750 | Surface rock Red Bed Red Bed & GYP Salt, anhy. Anhy, Salt, Gyp. | | | | |
| 3505 4250 | 4250 4400 4430 | 745 150 30 | Anhy, Lime Lime, Dolo. Anhy. | | | | |
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In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and regulations the following are the deviation tests for the Sunray DX Oil Company's N.M. State "AI" #3

| Degrees 1/4 1/2 3/4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Depth 861 1358 1836 2003 2513 2973 3509 3789 1412 1,312 |
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B.F. Brawley

I, N/A/Mayabb being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.

(Signature B.F. Brawley

Subscribed and sworn to before me this 19th day of March. 1965

Honard Mackyo Hun Notary Public in and for Les

County, New Mexico

TE TELEVISION EXHIPS FEELWARE 14, 1040