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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-10047</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Sunray DX Oil Company</b>		8. Farm or Lease Name <b>N.M. State "AY"</b>
3. Address of Operator <b>P.O. Box 128, Hobbs, New Mexico</b>		9. Well No. <b>3</b>
4. Location of Well UNIT <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>7</b> RANGE <b>35</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4170.7 DF</b>		12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD 4430'. Ran 141 jts 9.5#, J-55, 4 1/2" csg to Csg Pt. 4431'. Cmt'd w/200 sx Incore Pos. Top of cmt. by temp. survey 3620'.
- 2-. Perf w/2 E bullets per ft. as follows: 4251, 4269, 4274, 4290, & 4296. Acidize perfs as follows: 4290 & 4296 w/500 gal BDA, 4269 & 4274 w/500 gal BDA, 4251 w/250 gal BDA.
3. Frac down 4 1/2" csg. w/20,000 gal lease crude & 20,000# sand using 1,000# adomite & 10 rubber balls.
4. Recovered frac oil & potential for 249 Bbl. oil in 24 hrs. 12/64" choke. TP 300#. GOR 1767/1.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.F. Brawley B.F. Brawley TITLE District Engineer DATE March 19, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: