DISTRIBUTION	· ·	
1 1		Supersedes Gld C-102 and C-103
SANTA FÉ	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease State X Fee
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No. <b>B-10047</b>
		2-mon
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR P USE **APPLIC	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT '' (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
Name of Operator		8. Farm or Lease Name
Sunray DX Oil Company		N.M. State "AY"
3. Address of Operator		9. Well No.
P.O. Box 128, Hobbs, New Mexico		3
4. Location of Well		10. Field and Pool, or Wildcat
unit cumtra	1980 FEET FROM THE North LINE AND 1980 FEET F	Undesignated
V411 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
in West Line. sec	TION 36 TOWNSHIP 7 RANGE 35 NM	PM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4170.7 DF	Roosevelt
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
NOTICE OF		
SERVICE OF A FRANCISCO OF A SERVICE OF A SER	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
BULL OR ALTER CASING	OTHER	_
	OTREK	
3.868		
1. Senaribe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, included)	ling estimated date of starting any proposed
Work) SEE RULE 1503.	Operations (Clearly state all pertinent details, and give pertinent dates, included	ling estimated date of starting any proposed
workj see Rule 1103.		
work) SEE RULE 1703.  1. Drilled to TD 4	և30'. Ran lhl jts 9.5#, J-55, կչ ո csg to Csg Pt	
work) SEE RULE 1703.  1. Drilled to TD 4		
1. Drilled to TD Li Incore Pos. Top	130'. Ran 141 jts 9.5#, J-55, 42" csg to Csg Pt of cmt. by temp. survey 3620'.	. 14131°. Cmtd w/200 sx
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I. Drilled to TD War Incore Pos. Top  2 Perf w/2 E bulle as follows: 4290	430'. Ran lhl jts 9.5#, J-55, h2n csg to Csg Pt of cmt. by temp. survey 3620'.  ets per ft. as follows: 4251, 4269, 4274, 4290  & 4296 w/500 gal BDA; 4269 & 4274 w/500 gal E	. 4431. Cmtd w/200 sx  , & 4296. Acidize perfs DA, 4251 w/250 gal BDA.
2. Perf w/2 E bulle as follows: 4290	1.30°. Ran 141 jts 9.5#, J-55, 4½° csg to Gsg Pt of cmt. by temp. survey 3620°.  ets per ft. as follows: 4251, 4269, 4274, 4290  0 & 4296 w/500 gal BDA; 4269 & 4274 w/500 gal Esg. w/20,000 gal lease crude & 20,000# sand usi	. 4431. Cmtd w/200 sx  , & 4296. Acidize perfs DA, 4251 w/250 gal BDA.
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2 Perf w/2 E bulle as follows: 42% 3. Frac down 42% c 10 rubber bal	130'. Ran lhl jts 9.5#, J-55, h2n csg to Gsg Pt of cmt. by temp. survey 3620'.  ets per ft. as follows: h251, h269, h27h, h290 0 & h296 w/500 gal BDA; h269 & h27h w/500 gal B sg. w/20,000 gal lease crude & 20,000# sand usils.	. hh31. Cmtd w/200 sx  , & h296. Acidize perfs DA, h251 w/250 gal BDA.  ng 1,000# adomite &
2. Perf w/2 E bulle as follows: 4290 3. Frac down 42 c 10 rubber ball.	1.30°. Ran 141 jts 9.5#, J-55, 4½° csg to Gsg Pt of cmt. by temp. survey 3620°.  ets per ft. as follows: 4251, 4269, 4274, 4290  0 & 4296 w/500 gal BDA; 4269 & 4274 w/500 gal Esg. w/20,000 gal lease crude & 20,000# sand usi	. hh31. Cmtd w/200 sx  , & h296. Acidize perfs DA, h251 w/250 gal BDA.  ng 1,000# adomite &
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CONDITIONS OF APPROVAL, IF ANY: