Subroit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energ Aineral	State of New Mexico is and Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	•	SERVATION DIVISION P.O. Box 2088 , New Mexico 87504-2088	an a	
DISTRICT DI 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR AL	LOWABLE AND AUTHORIZATI		
Operator PLAINS PETROLEUM OPE	······································		Well API No.	
Address 415 W. Wall, Suite 2		Midland, Texas 79701	and a state of the	
Resson(s) for Filing (Check proper box))	Other (Please explain)		
New Well	Change in Transpo Oil Dry Gau Casinghead Gas Condes	• <u> </u>		
if change of operator give nameMu and address of previous operatorMu	rphy Operating Corp	poration - United Bank Pla 400 N. Pennsylv	za, Suite 300, Roswell, New ania Ave. 8020	
II. DESCRIPTION OF WELI Lesse Name SEc. 36		· · · · · · · · · · · · · · · · · · ·	Kind of Lease	
Todd Lower San Andre	s Unit 5 Toda		State, Federal or Fee State E-10047	
Location Unit Letter		om The <u>North</u> Line and <u>660</u>	Freet From The West Line	
Section 36 Towns		35E , NMPM, Roosey	velt County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent	
Pride Pipeline Compa	ny	Box 2436, Abilene,	Texas 79604	
Name of Authorized Transporter of Casi Oxy USA Are	inghead Gas X or Dry (Address (Give address to which approved copy of this form is to be sont Bluitt Plant, Milnesand, New Mexico 88125	
If well produces oil or liquids, five location of tanks.	Unit Sec. Twp. B 36 75	· · · · · · · · · · · · · · · · · · ·	When 7	
f this production is commingled with the			·····	
V. COMPLETION DATA	Oil Well G	ias Well New Well Workover Dee	pen Plug Back Same Res'y Diff Res'y	
Designate Type of Completion	n - (X)	ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	TIDDIC CACIL	A AND CELEDITING DECODD		
HOLE SIZE	CASING & TUBING SI	IG AND CEMENTING RECORD	SACKS CEMENT	
		•		
. TEST DATA AND REQUE	ET FOR ALLOWARLE			
)IL WELL (Test must be after	recovery of total volume of load of	il and must be equal to or exceed top allowable f	والمحمد فللمسجع والمجامع شروان المحمل والمركب ويتمرك فأنجاب فيتحدث والمحاد المحمد فسيب فسيت متست سيسب	
Date First New Oil Rus To Tank	Due of Test	Producing Method (Flow, pump, gas	lift, etc.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			4	
-	Oil - Bbis.	Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
Chund Prod. During Test	Oil - Bbls. Length of Test	Water - Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D				
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D osting Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN(ulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) CE OIL CONSEF	Gravity of Condensate Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D asting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Length of Test Tubing Presaure (Shut-in) CATE OF COMPLIANC alations of the Oil Conservation a that the information given above knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) CE OIL CONSEF	Gravity of Condensate Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANC stations of the Oil Conservation 4 that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) CE OIL CONSEF Date Approved By By Dist Title	Cravity of Condensate Choke Size RVATION DIVISION FEB 2 2 1990 Stoned by Jerry Sexton RICT I SUPERVISOR	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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