

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-10047	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		Todd Lower San Andres Uni
3. Address of Operator		8. Farm or Lease Name
MURPHY OPERATING CORPORATION		TLA Unit Sec. 36
4. Location of Well		9. Well No.
Post Office Drawer 2648, Roswell, New Mexico 88201		5
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7 South</u> RANGE <u>35 East</u> NMPM.		Todd Lower San Andres Ass
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4168' GR		Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig-up unit and pull 3/4" rods and 2 3/8" tubing.
2. Run bit and/or casing scrapper on 2 3/8" working string and circulate well to clean off casing walls and recover fines. POH.
3. Run approximately 4300' 2 3/8" 4.7# tubing as follows:
 - 1.6" gas anchor
 - 1 seat nipple
 - 1 jt. approx. (30') 12 3/8" J-55 tubing
 - 1 Haliburton Straddle Packer. Set at 4230' (between 4201' & 4251')
 - 5 jts. approx. (150') 2 3/8" J-55 tubing
 - 1 Haliburton Straddle Packer. Set at 4080' (above 4135')
 - 130 jts. 2 3/8" J-55 tubing (to surface).
4. Run 3/4" rods and 1 1/2" x 12' insert pump.
5. Hook-up well head return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark B. Murphy TITLE Vice President-Murphy Operating DATE 1/7/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 10 1985

TODD LOWER SAN ANDRES UNIT
WELL # 36-5
ROOSEVELT COUNTY, NEW MEXICO
UNIT E, SEC. 36, T-7-S. R-35-E

8 5/8", 24# Set @ 339'
in 12 1/4" hole; CMT'D.
W/250 SX; 50 SX Circ.
to pit

PROPOSED COMPLETION

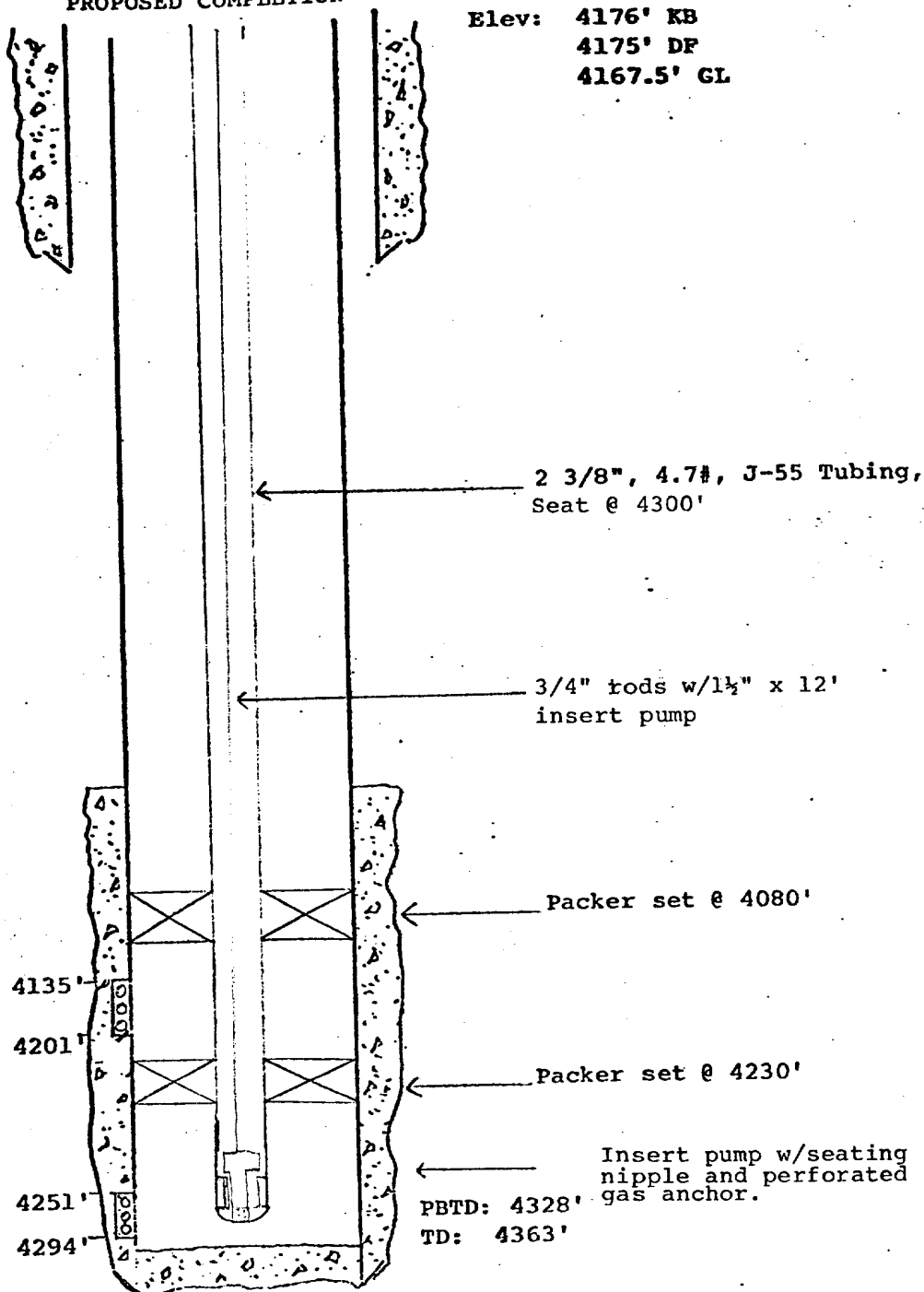
Elev: 4176' KB
4175' DF
4167.5' GL

TOC Behind 4 1/2" @ 3520'

U-S.A. Perfs., 4135'-38,
4145'-48, 4158'-61, 4167'-69,
4189', 4192', 4195'-4201'
(I JSPF)

L. - S.A. Perfs., 4251',
65, 79, 89, 94 (2SPF)

4 1/2", 9.5# J-55 Set @ 4363'
in 7 7/8" Hole CMT'D. W/200
SX; TOC By Temp Survey A 3520'



TODD LOWER SAN ANDRES UNIT
WELL # 36-5
ROOSEVELT COUNTY, NEW MEXICO
UNIT E, SEC. 36, T-7-S. R-35-E

PRESENT COMPLETION

8 5/8", 24# Set @ 339'
in 12 1/4" hole; CMT'D.
W/250 SX; 50 SX Circ.
to pit

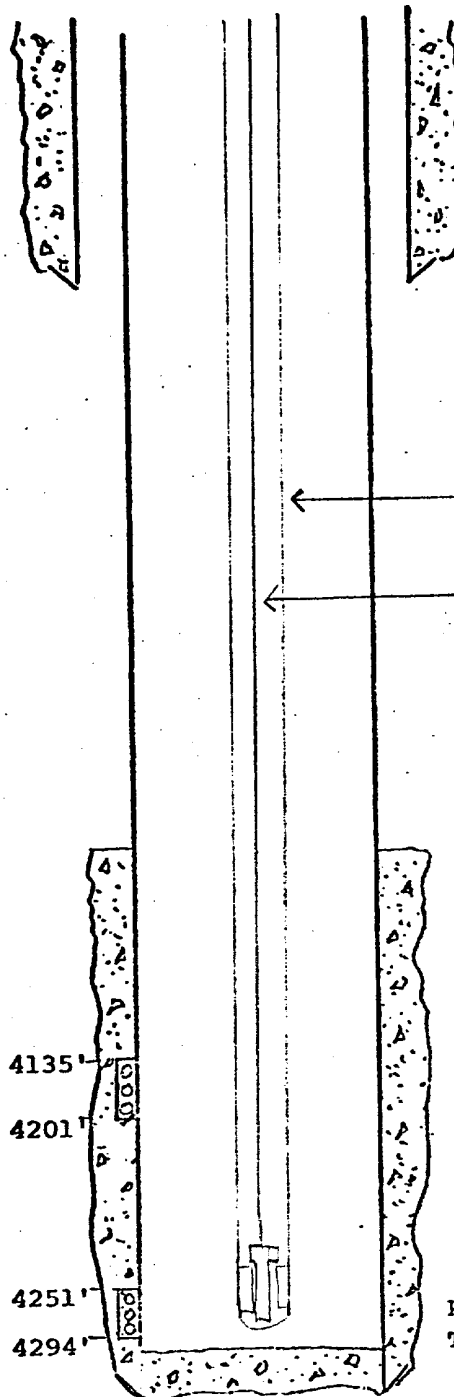
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65, 79, 89, 94 (2SPF)

4 1/2", 9.5# J-55 Set @ 4363'
in 7 7/8" Hole CMT'D. W/200
SX; TOC By Temp Survey A 3520'



PBTD: 4328'
TD: 4363'