HO. OF COPIES SEC	CIVED				
DISTRIBUTION					
SANTA FE					
TILE					
17.5.G.S.					
LAND OFFICE			l		
TRANSPORTER	OIL				
	G A S				
OPERATOR		<b> </b>			
SUCCESTION OFFICE		1	ŀ		

11.

H.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE ДИA

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phim C-104 Supersedge Old C-104 and C-116. Effective 1-1-65

	LAND OFFICE					
	TRANSPORTER OIL					
1	OPERATOR					
- 1	PROBATION OFFICE					
1.	Operator					
	MURPHY OPERATING	CORPORATION				
	diesa					
	200 West First Street-Fourth Floor, Roswell, New Mexico 88201 (Mail: P.O. Box 2648)					
	(Cheek money how)					
	Change in Transporter of CHANGE OF WELL NAME & NUMBER  New Well Dry Gas (Well previously: NM-State "AY" #5)					
	NM-State "AY" #5)					
Change in Ownership Casinghead Gas Condensate Changes effective July 1, 19						
		Sun Exploration & Product	ion Co., P.O. Box 2880,	Dallas, Texas 77001		
		_				
1.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	e Lease No.		
	Lease Name Section #36	·	State Federa	C-10047		
	Todd Lower San Andres L	Init 5 Todd Lower San	Andres			
	Location	980 Feet From The North Line	e and 660 Feet From	The West		
	Unit Letter	700				
	Line of Section 36 Tow	waship 7S Range	35E , NMPM, ROO	sevelt County		
	the state of the s	THE STATE AND MACHINAL CA	c			
Œ.	DESIGNATION OF TRANSPORT	OF CONDENSATE CONTROL OF CONDENSATE CONTROL OF CONTROL	Address (Give address to which appro	ived copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	Z 0, condensate C	D O Pay OOD Dallas	Tevas 75221		
	Mobil Pipeline Company	singhead Gas (X) or Dry Gas	P.O. Box 900, Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Bluitt Plant, Milnesan			
	Cities Service O&G Cor	D. Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	If well produces oil or liquide,	B 36 7S 35E	Yes			
	give location of tanks.	1	<u></u>			
	If this production is commingled with	th that from any other lease or pool,	give comminging order number.			
₹.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Has'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievations (BT) (this) try ord stery			Share Share		
Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD	A DUR OF WELL		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
			<u>i</u>	- Lander		
ą,	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volums of load of lepth or be for full 24 hours)	I and must be equal to or exceed top allow		
7	OIL WELL		Preducing Method (Flow, pump, gas	lift, etc.)		
	Date First New Oil Run To Tanks	Date of Test	Treading months (			
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure				
			Water - Bals.	Gas-MCF		
	Actual Fred, During Test	Oil-Bble.				
		1				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Fred, Test-MCF/D	Early of Care				
	t	Tubing Prossure (Shut-iu)	Casing Pressure (Shut-in)	Choke Sixe		
	Testing Mothed (pirot, back pr.)	Leping Lionama Critica xee				
			OII CONSERV	ATION COMMISSION		
.1	CERTHICATE OF COMPLIANCE					
		an one of our constant	APPROVED 100			
		regulations of the Oil Conservation with and that the information given				
Communication have been complied with and that the information given			BY ORIGINAL SIGNED BY			

Mark B. Murphy

Vice-President, Murphy Operating Corporation (Tille)

Datel

DISTRICT I SUPERVISOR

TITLE \_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dill. I or despense well, this form must be accompenied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this ferm must be filled out completely for allowable on new and to completed walls.

FIII out only Excitons I. II. III, and VI for change of condition well name or number, or transporter or other such change of condition