

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-10047	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Form or Lease Name N.M. "AY" State
3. Address of Operator P. O. Box 1861 - Midland, TX 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7 S</u> RANGE <u>35 E</u> NMPM.		10. Field and Pool, or Wildcat Todd Upper San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4168' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Dual Completion</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loris Williams TITLE Sr. Accounting Assistant DATE 10-27-80

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 10-27-80

CONDITIONS OF APPROVAL

9-4-80 MIRU. POH w/rods & pump lwr tbg, tag PBD 4320;. POH.
 9-5 Perf Upper San Andres 4135-4201, 1 JSPF 24 holes w/3 1/8 csg. gun. Ran 2 3/8 work string w/RBP & pkr, set RBP @ 4235 unable to test tbg. Bled 2000-1500 in 2 mins. & 4000-2500 in 3 mins. Pull SV latch onto & SOH w/RBP & pkr.
 9-6 POH w/RBP & pkr. Ran 4 3/4 csg. scraper & 2 3/8" tbg. CO 4105-4304 tag fill 4304 unable to lwr. POH.
 9-7 Ran RBP & Pkr on 2 3/8 tbg set RPB @ 4230, test 2000# OK. Circ w/2% KCL wtr. Spot 60 gals acid 4201-4100, set pkr @ 4000 (700# csg.). Acdz 4135-4201 w/3000 gals 15% NECHL. BDP 0, Max. 1700, Min. 1525, Avg. 1600, Final 1700. ISIP 700, 15 min. SIP 0. FE 4 bbls. hr. after 1 hr shutdown, slight gas blow. LOON 10/64 chk.
 9-8 Off
 9-9 Swab 1 B0, 29 BLAW Good Gas Blow w/SWBG. POH w/tbg & pkr. Ran 2 3/8 tbg, TS 4212. Ran rods & pump, start pumping.
 9-10 Testing Well
 22
 9-23 MIRU. POH w/rods, pump & tbg. Ran 2 3/8 work string, ret tool & pkr to 936'.
 9-24 FIH w 2/38 tbg, latch RBP 4230' lwr & reset 4300' set pkr @ 4230 unable to load csg. Pumped 80 bbls 2% KCL dwn tbg into perfs, communication w/upper perf indicated by strong blow. Lwr tbg unable to latch RBP. POH w/tbg & pkr ran ret tool on 2 3/8 tbg. latch onto POH w/RBP. Ran pkr & 2 3/8 tbg set pkr @ 4013' (500# csg.). Frac perfs 4135-4201 w/30000 gals Minima ^2% gelled KCL wtr, 40000# 20/40 sd in two stages. ISIP 1300, 15 min SIP 1000. SI overnite.
 9-25 Swab 0 B0, Slight Gas, 31 BLW. RLSD pkr, tag SD 4238 raise & reset @ 4018. In 1 1/2 hrs. no oil, slight gas & 11 BLW, POH w/tbg & pkr.
 9-26 Ran Hydrostatic Bailer on 2 3/8 tbg CO fill 4238-4318, 24' below btm perf. POH Ran 2 3/8 tbg, TS 4274, ran rods & pump.
 9-27 -
 10-7 Testing Well
 10-8 Pump 24 hrs. 2 B0, 30 BW, 6 MCF, GOR 3000/1.