

NO. OF COPIES RECEIVED  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE O.C.C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Owner**  
Sunray DX Oil Company  
Address  
P. O. Box 1416, Roswell, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Effective 5-23-66

If change of ownership give name and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**  
Lease Name  
New Mexico State "AY" State  
Well No. 5 Pool Name, Including Formation  
Todd-San Andres  
Kind of Lease  
State, Federal or Free State  
Location  
Unit Letter E 1980 Feet From The North Line and 660 Feet From The West  
Line of Section 36 Township 7S Range 35E, NMPM, Roosevelt County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Magnolia Pipe Line Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas 21, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Captain, Inc.  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 6598, Dallas, Texas  
If well produces oil or liquids, give location of tanks.  
Unit B Sec. 36 Twp. 7S Rge. 35E  
Is gas actually connected? Yes When 10-25-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

**GAS WELL**  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. **CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
John Hastings  
Production Engineer  
May 18, 1966

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.