1.	NO. OF COPIES PECKIVED   DISTINUUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   TRANSPORTER   OFERATOR   PRORATION OFFICE   Operator	DISTIBUTION   NEW MEXICO OIL CONSERVATION COMMISSION     NTA FE   REQUEST FOR ALLOWABLE     LE   AND     S.G.S.   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS     IND OFFICE   OIL     GAS   GAS     REGRATOR   REGRATION OFFICE			
	MURPHY OPERATIN	MURPHY OPERATING CORPORATION			
		Change in Transporter of: Oil Dry Go Casinghead Gas Cander	CHANGE OF WELL NA (Well previously:	NM-State 'AY' #6)	
	If change of ownership give name and address of previous owner	Sun Exploration & Produc	tion Co., P.O. Box 2880,	Dallas, Texas 77001	
1.	DESCRIPTION OF WELL AND Lease Name In Section #36 Todd Lower San Andres U Location Unit Letter 1 ; 19	Well No. Pool Name, Including F	n Andres State, Federa	Ecoso no.	
	Line of Section 36 Tov	wishlp 75 Range	35E , NMPM, Roose	velt County	
Q.,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S		
	Name of Authorized Transporter of Oti X or Condensate		Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service O&G Cor	D. Unit Sec. Twp. P.ge.	Bluitt Plant, Milnesand Is gas cotually connected?		
	If well produces oil or liquids, give location of tanks.	B 36 7S 35E	Yes		
γ.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same fiesty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u></u>		Depth Casing Shoo	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	and much he appendix an annual fragment	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours) OIL WEIL [Producing Method (Flow, pump, gas lift, etc.]					
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas it	/ <b>(, E</b> [C• <b>)</b>	
	Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred, During Toot	Oil-Bbis.	Water-Bbls,	Gas-WCE	
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Fred. Test-MCF/D	Levâu or rest			
	Testing kiothod (pitot, back pr.)	Tubing Prozewo (Shuù-14)	Casing Pressure (Shut-in)	Chox• Siz•	
Л.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 4 1983		
	I hereby cortify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DRIGINAL SIGNED BY JERRY SEXTON		
	Vice-President, Murphy Operating Corporation		TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diff. I be deepened well, this form much be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Vice-Frestdent, nurphy (1)		eble on new end is on pletial ve	rlle.	
	(1)	<u> </u>	Fill out only Sections I, D, HI, and VI for changes of sense, well neme or number, or transporter, or other such change of condition		