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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Form C-104 REQUEST FOR ALLOWABLE			
	FILE	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURASTGAM 167			
	TRANSPORTER OIL	OIL			
	OPERATOR CAS		SUN OIL COM		
ı.	Operator SUNRAY DX 011 003 NAME CONTRACTOR OF SUNRAY DX 011 003				
	Sunray DX 0il Company NAME CHANGED TO: SUN OIL CO DX DIVISION Address: SUN OIL CO DX DIVISION				
	P. O. Box 1416, RoswellGTWER MEXICO 88201 Day 250 Kalla 115221				
	Reason(s) for filing (Check proper box New Wall		Other (Please explain)		
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas X Conder	nsate	1	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND LEASE				
	New Mexico "AY" State	Well No. Pool Name, Including F 6 Todd San And	State Fode		
	Location	1 2000 3000		T	
	Unit Letter I ; 198	BO Feet From The SouthLin	ne and 660 Feet From	n The East	
	Line of Section 36 To	wnship 7S Range	35Е , ммрм,	Roosevelt County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil X or Condensate A		Address (Give address to which approved copy of this form is to be sent)		
	Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Company		Cities Service Building, Bartlesville, Okla.		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen	
	give location of tanks.	B 36 7S 35E	Yes	10-25-65	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Distriction (DI , RRD, RI , OR, ELL.)			Depth Casing Shoe	
	Perforations			Depth Cusing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Float During 1401				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,-	OFFICE OF COURT IS	CE	OIL CONSERV	/ATION COMMISSION	
¥ A.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			TIXLE		
			TITLE This form is to be filed in compliance with RULE 1104.		
	John Hastings (Signature) District Angineer		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		
	District A	mgineer	All sections of this form must be filled out completely for allow		

(Title) July 5, 1967

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.