NO. OF COPIES RECEIVED	-				
			CONSERVATION COMMISSION	Form C-104 HODDO - Supervisiden Old C 101 and C 1	
SANTA FE		REQUEST	FOR ALLOWABLE	HOGBS OF Supersedes Old C-104 and C-1 Effective C1-65	
U.S.G.S.		RIZATION ΤΟ TR	AND ANSPORT OIL AND NATU	RADVOAR II	
LAND OFFICE			AND ANSPORT OIL AND NATUR	11 58 AM '65	
TRANSPORTER GAS					
OPERATOR PRORATION OFFICE					
Operator		· · · · · · · · · · · · · · · · · · ·			
Sunray DX 011 Co	mpany				
P. O. Box 1416, R	oswall. Net	v Merico			
Reason(s) for filing (Check proper bo			Other (Please explai	in)	
New Well		Transporter of:			
Recompletion	Cil	Dry G		Designation	
Change in Ownership	Casingheo	id Gas Conde	ensate		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE		ame, Including Formation	Kind of Lease	
Lease Name NewNexico State "J	X.		dd-San Andres	State, Federal or Fee State	
Location Unit Letter	1980 Feet Fro	m The South Li	ne and <b>660</b> Feet	t From The Bast	
	ownship 7		355 , NMPM,	Roosevelt County	
• DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	il 🗶 or Co	AND NATURAL G	Address (Give address to which	h approved copy of this form is to be sent)	
Scurlock Oil Co.			RM. 420, Mid-Americ	an Bldg., Midland, Texas	
	asingneda Gas 💽		P. O. Box 6598, Dal		
Capitain, Inc.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	B	36 78 35#	Tes	10-25-65	
If this production is commingled w . COMPLETION DATA					
Designate Type of Complet		il Well Gas Well	New Well Workover Dee	epen   Plug Back   Same Res'v. Diff. Res	
Date Spudded	l	leady to Prod.	Total Depth	P.B.T.D.	
	Dute Compr. Ready to Frod.				
Pool	Name of Produ	icing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	т		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
TECH DATA AND DEOUEST		RIF (Test must be	after recovery of total volume of l	load oil and must be equal to or exceed top all	
OIL WELL		able for this of	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump	o, gas lift, etc.)	
	Tubing Pressure		Casing Pressure	Choke Size	
Length of Test	I ubing Press	116	, cusing r ressure		
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
·					
GAS WELL	Length of Tes		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Tes	,.	BBIS. Condensate/ MMCF	GRAVITY OF CONDENSATE	
Testing Method (pitot, back pr.)	Tubing Press	лге	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA			OIL CONS	ERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				, 19	
above is true and complete to t	the best of my l	nowledge and belief	BY		
			TITLE	:	
$\wedge$ $\downarrow$ $\downarrow$	1.				
OB that	<i>∧</i>	Nectime		led in compliance with RULE 1104. or allowable for a newly drilled or deepen	
(Signiture) Production Engineer (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				All sections of this form must be filled out completely for allow able on new and recompleted wells.	
			able on new and recompl		
November 24,	November 24, 1965 (Date)			II, III, and VI only for changes of own- cansporter, or other such change of condition	
			Separate Forms C-10	04 must be filed for each pool in multip	
			completed wells.		