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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87

1000 Rio Brizos Rd., Aziec, NM 87410) 554				MEXICO 875	-				
I. Operator	REC	TO TR	FOR A	LLOWA ORT O	BLE AND L AND NA	AUTHOR TURAL G	AS			
Permian Resources,	ners, Inc.			30-041-10170 VK						
P. 0. Box 590, Midl	and. T	X 7970	12				-	_10-041-1	<u> </u>	LK
Restocits for Filing (Check proper box)	<u></u>	<u> </u>		·	Ou	her (Please expl	ois)			
New Well		Change	in Transp			in thems expe	2 U()	•		
Change in Operator	Oil Carinab	erd Ort [ם מים ך		Effe	ctive: 6	· (2:	~		
If change of operator give name and address of previous operator	Canage.	1	Conde	- 7	(Con		- ~ ~ ~			
IL DESCRIPTION OF WELL	AND LE	EASE)					
I STRE MATTE		Well No	Pool N	lame, Includ	ling Formation		1 12:			
Haley Chaveroo (SA UN	Sec 33	5	Cha	averoo	San Andr	es	Sine	of Lease Federal or Fee	. 1	Lesse Na
Unit LetterE	_ :	1980	_ Fea Fr	rom The	North Lie	eand 66	50 -	eet From The_		-3935
Section 33 Townshi	p 7S			33E		мрм,			osevelt	Line
III. DESIGNATION OF TRAN	SPORT	ER OF O	II. AN	ירד א ת	DAT CAC				OSCVETT	County
The state of the s	DIVATO	Address (Give address to which approved copy of this form is to be sent)								
Scurlock/Permian	——————————————————————————————————————	\perp Box 118	777751	1100						
Name of Authorized Transporter of Casinghead Gas YY or Dry Gas Trident NGL. Inc.					1.100,000,1011	A DOOR STEEL TO MY	ист арреони	d copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rec	Box 300	i iuisa	, UK /	4102	·	
If this production is commingled with that	from any α	her lease or	i i		1		When	. 7 		
IV. COMPLETION DATA		_ ,				~··	 -			
Designate Type of Completion	- (X)	Oil Well		ds Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'y
Date Spudded		pl. Ready to	Prod.	· · · · · · · · · · · · · · · · · · ·	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					
Perforations								Tubing Depth		
								Depth Casing	Shoe	
	7	UBING.	CASIN	G AND	CENTENTIN	IC DECORE				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			210/20		
					UEF IN SET			SACKS CEMENT		
										
										
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							
IL WELL (Test must be after re	covery of 10	cal volume o	of load oil	l and musi i	be equal to or e	acced top allow	able for this	denth or he for	6.11.27.1	1
	Date of Tes	4			Producing Met	hod (Flow, purn	φ, gas lýt, ei	(c.)	Jul 24 Kolo.	3.)
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.				Winet - Bpir			Gu- MCF		
GAS WELL						· · · · · · · · · · · · · · · · · · ·				
	Length of Test				Bbls. Coodensate MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
T OPER A MOR						(0114-12)		Choke Size		
L OPERATOR CERTIFICA	TE OF	COMPI	LIANC	CE						·
I hereby certify that the rules and regular, Division have been complied with and th	at the infa-		lion	.	O	IL CONS	SERVA	TION DI	VISIO	N
is true and complete to the best of my to	owledge an	d belief.	TOONE		.			JUI	N 221	993
11. 4. 1. 01					Date Approved					
Signature Robert Marshall Vice President					ByORIGINAL SIGNED BY JERRY SEXTON					
Printed Name Title					DISTRICT I SUPERVISOR Title					
June 10, 1993 915/685-0113 Date Telephon No.					11116					

and the state of t INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OFFICE NEED

JUN 1 1 1993