DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

DISTRICT II	Santa Fe, New Mexico	87504-2088		
P.O. Drawer DD, Artesia, NM 88210	Dania 10, 11011 1121100		5. Indicate Type of	Lease 🖂
DISTRICT III				STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	
		_		K-3935
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
( DO NOT USE THIS FORM FOR PROPO	DSALS TO DHILL OR TO DEEPEN O BR. USE "APPLICATION FOR PER	OH PLUG BACK TO A	7. Lease Name or I	Unit Agreement Name
(FORM C-101	1) FOR SUCH PROPOSALS.)			
1. Type of Well:			Unlow Ch	avana San Andrea Ildit
OIL GAS WELL WELL	OTHER			averoo San Andres Unit
2. Name of Operator			Sec. 33 8. Well No.	
Murphy Operating Corporation			5.	
3. Address of Operator			9. Pool name or Wildcat	
P. O. Drawer 2648, Roswell, New Mexico 88202-2648			Chaveroo San Andres	
4. Well Location	NETT: NEW MEXICO DOZO	2-2040	I Chaverou	Sall Allules
17-11 June 5 E . 1080	Feet From The North	Line and 660	East Emm	The West Line
Unit Letter::::::::: _	- reet Floan line	Line and	rea rioin	The WEST The
Section 33	Township 7 South Ray	nge 33 East	NMPM Roos	evelt County
Section 33	10whship / SOUCH Rail		IAINTEN VOOS	Y/////////////////////////////////////
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		•		<i>{////////////////////////////////////</i>
Charle Am	propriate Box to Indicate N	Jature of Notice D	essort or Other	Data
<b>-</b>	<b>-</b> -	•	•	
NOTICE OF INTE	NTION TO:	SOR	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN			OPNS	PLUG AND ABANDONMENT
				, 2007
PULL OR ALTER CASING CASING TEST A				. $\Box$
OTHER:		OTHER:		
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	as (Clearly state all pertinent details, an	sd give pertinent dates, inclu	ding estimated date of	f starting any proposed
to Acidize with 8-31-90 and 500# rock Max pressure	, pump and tubing. T 4000 gals 15% NeFe (P salt. Good block an 2700#, Avg. rate 5 BP 15" SIP vacum. TOH.	entol), 14 ball d ball action, M, Avg. pressur	l sealers, 5 no ball off re 2000#. I	00# benzoic flake . Max rate 6 BPM, SIP 700#, 5" SIP 380#,
produce for.				
	•			
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		•		
	<u> </u>		<del> </del>	
I hereby certify that the information above is true a	indicomplete to the best of my knowledge and	d belief.		
(YNOS, P		π <sub>E</sub> Production S	Supervisor	9-27-90
SIGNATURE Lori Brown	П	TIP 1 1 OGGCC 1011 C		DATE
·				TELEPHONE NO.
TYPE OR PRINT NAME				
(This space for State Use)	1.5			<b>001</b> () 1 (1979)
APPROVED BY	, <u>,                                   </u>	TILE		DATE