Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy Tinerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	1 \			Well API No.						
Murphy Operating Co			i							
Address		Movica	00000	. 2640				· · ·		
P. O. Drawer 2648, Reason(s) for Filing (Check proper box		mex1co	88202		r (Please expl	ai-1				
New Well		in Transpo	rter of:	<u> </u>	. (i itali cipa					
Recompletion .	Oil [Dry Ga	_	Chan	ge of Tr	ansport	or Effec	tive Ar	ril 1, 19	
Change in Operator	Casinghead Gas	Conden	sake [
f change of operator give name nd address of previous operator		·	·							
L DESCRIPTION OF WEL	L AND LEASE								•	
Lease Name	ng Formation Kind			of Lease						
2 7/2 A T					San Andres State,			******** K-3935		
				lanth	661	1		ldoo+		
Unit LetterE	:1980	Feet Fro	on The	North Line	andOO	F	≈t From The _	West	Line	
Section 33 Town	ship 7 South	Range	33 [°] Ea	ast , NA	ирм, Ro	osevel	t'		County	
T DESCENDENCY OF THE	Nepopmen or (777 137 7	~ * !!#**!	D17 G16	CCUR	OCK DEDI	HAN CORD EI	SE 0.1.01		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil			J NATU				IIAN CORP EI			
The Permian Corpora	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183									
					Address (Give address to which approved copy of this form is to be sent)					
UNT ATTENDED	INC.			ļ						
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Kge.	Is gas actually	connected?	When	?		•	
this production is commingled with the	121 from any other lease o	or pool, give	c comming!	ing order numb	er:				·	
V. COMPLETION DATA									•	
Designate Type of Completic	on - (X)	:11 G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	 -	1	P.B.T.D.			
								7.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
							المراجع	, siloc		
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET			s	SACKS CEMENT		
							<u> </u>			
							 	·		
. TEST DATA AND REQU					•					
				be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)						
one in a real section of the section	Date of Yes		2.00 (, ,0,).	-14,800 141,	Lic.y					
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
	od. During Test Oil - Bbls.			Water - Bbis.						
Actual Prod. During Test							Gas- MCF			
GAS WELL				<u> </u>	•		<u></u>	•		
ACUIAI Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
					,			The state of the s		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			· Choke Size			
				<u> </u>	- ·		1			
VI. OPERATOR CERTIF			ICE			JSERV	ATION I	חואופוע	אר אר	
I hereby certify that the rules and re Division have been complied with a			•			VOLITY	AHON	DIVIOR	JIN	
is true and complete to the best of my knowledge and belief.				Date Approved APR 1 1 1990						
An it	30,00			Date			6155 70 15	- 1000	,	
Jru 10	COLON			By_	OKIC		ned by Jer It i superv		NC	
Lori Brown Production Supervisor				-,_			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Printed Name Title				Title						
March 26, 1990	(505) 623-72	10 elephone N								
), ALC		cichime I			****					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

KECELVED.

APR 4 1990

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