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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. X 3935

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name N.M. State "AZ"	
2. Name of Operator Sunray Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 128, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		12. County Deer	
THE West LINE OF SEC. 33 TWP. 7S RGE. 31E NMPM		19. Elev. Casinghead 1430	
15. Date Spudded 5-2-65	16. Date T.D. Reached 5-10-65	17. Date Compl. (Ready to Prod.) 5-24-65	18. Elevations (DF, RKB, RT, GR, etc.) 1440 KB
20. Total Depth 4500	21. Plug Back T.D. 1454	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 4199 - 4355 San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, Formation Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	362	12 1/2
4 1/2	9.5#	4500	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250		800	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4199, 4233, 4303, 4315, 4323, 4329, 4355, w/1 "E" bullet.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4199 - 4355		1500 gal BDA	
4199 - 4355		20,000 gal ref. oil & with	
		20,000# sand.	
33. PRODUCTION			
Date First Production 5-24-65	Production Method (Flowing, gas lift, pumping — Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod.
Date of Test 5-25-65	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period 261
Flow Tubing Press. 450#	Casing Pressure 600#	Calculated 24-Hour Rate 261	Oil — Bbl. 390.7
Gas — MCF 0		Water — Bbl. 1497	
Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By O.T. Owen	
35. List of Attachments Deviation Record, Laterolog, Microlaterolog, Formation Density Log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B. F. Brawley		TITLE District Engineer	
DATE 5-25-65			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Paddock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Tubb	T. Granite		T. Todillo
T. Drinkard	T. Delaware Sand		T. Entrada
T. Abo	T. Bone Springs		T. Wingate
T. Wolfcamp	Buckler 1905		T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2316	2316	Red Bed	2316	353	353	Red Bed & Salt
2316	2669	353	Red Bed & Salt	353	820	467	Anyh & Gyp
2669	3489	820	Anyh & Gyp	467	19	19	Dolo & Lime
3489	3538	19	Dolo & Lime	19	88	69	Lime & Anyh.
3538	3626	88	Lime & Anyh.	69	164	95	Lime
3626	3790	164	Lime	95	60	305	Lime & Dolo
3790	3850	60	Lime & Dolo	305	105	75	Anyh & Lime
3850	3955	105	Anyh & Lime	75	127	52	Lime & Dolo.
3955	4260	305	Lime	127	65	133	Lime
4260	4387	127	Lime & Dolo.	133	65	133	Lime
4387	4452	65	Lime	133	4452	3119	Lime & Dolo.
4452	4500	48	Lime & Dolo.	3119	4500	381	Lime & Dolo.