DISTRIBUTION SANTA FE	ИС		
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
OPERATOR	1 2 7 3		
PRORATION OF	ICE		
Operator			
Sunray	DX 01.	1 C	o map
Address			_

(Date)

SANTA FE FILE	REQUEST FOR ALLOWABLE AND REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C- Effective 1-1-65				
U.S.G.S. LAND OFFICE I RANSPORTER OIL	AUTHORIZATION	TO TRANSPORT OIL AND NA	ATURAL GAS		
OPERATOR PRORATION OFFICE					
Operator Sunray DX 011 C	OFORNY				
Address					
Reason(s) for filing (Check proper	obbs, New Mexico	Other (Please e	explain)		
Mew Well	Change in Transporter of	f:			
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate			
If change of ownership give nar and address of previous owner					
II. DESCRIPTION OF WELL A					
Lease Name N.M. State *AZ*	l l	Pool Name, Including Formation Undesignated San Andre	Kind of Lease	E	
Location	į +	ondergue our our andre	State, Federal or	Fee State	
Unit Letter;	1980 Feet From The Nort	Line and 660	Feet From The West		
Line of Section 33	, Township 78 R	ange 33B , NMPM,	Roosevelt	County	
II. <u>DESIGNATION OF TRANSP</u>		RAL GAS			
Name of Authorized Transporter o			which approved copy of this form	m is to be sent)	
The Permian Cor			dland, Texas which approved copy of this form	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected No	? When		
If this production is commingled V. COMPLETION DATA Designate Type of Compl	etion - (Y)	or pool, give commingling order n		e Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Tctal Depth	P.B.T.D.		
5-2-65	5-24-65	1,500	4454	.	
Undesignated	Name of Producing Formation San Andres	Tep Oil/Gas Pay	Tubing Depth		
Perforations	3, 4315, 4323, 4329,	ルコビビ	Depth Casing Sho	e	
سريه وروعه وحريه		ING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING S			CEMENT	
12 1/h 7 7/8	8 5/8 h 1/2	362 4500	250 200		
1 1/0	2 3/8	11.99	200		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test	must be after recovery of total volume	e of load oil and must be equal to	o or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able f	for this depth or be for full 24 hours) Producing Method (Flow, p			
5-24-65	5-25-65	Flow	rump, gas tojt, etc.,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs. Actual Prod. During Test	0il-Bbls.	600# Water-Bbls.	22/64" Gas-MCF		
261	261	0	390.7		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	ısate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLI	ANCE	OIL CC	DNSERVATION COMMIS	SION	
		ADDROVED	THE		
I hereby certify that the rules a Commission have been complic	ed with and that the informatio	n given			
above is true and complete to	ine best of my knowledge and				
		TITLE	· · · · · · · · · · · · · · · · · · ·		
B. FBruitay	B. F. Brawley		e filed in compliance with R		
DOSOSUM Jan	Signature)	well, this form must b	st for allowable for a newly one accompanied by a tabulation	on of the deviation	
District Engine			ell in accordance with RULE his form must be filled out co		
	(Title)	able on new and reco		£ 101 MILOW	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.