DISTRIBUTIO			
SANTA FE			
FILE			
ن.s.g.s.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

1.	DISTRIBUTION  SANTA FE  FILE  J.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUEST	CONSERVATION COM JON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
	Sun Exploration & Pro	oduction Co.			
	Address				
	P. O. Box 1861, Midla Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	☐   From: Sun Oil  ☐ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas		
	New Mexico "AZ" State	2 Chaveroo San A			
	Unit Letter K ; ]	980 Feet From The South Lin	1000		
	22	vnship 7-S Range		The West  evelt County	
***	DESIGNATION OF TRANSPORT			ever c county	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
	Mobil Pipeline Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas  Address (Give address to which approved copy of this form is to b			Texas  wed copy of this form is to be sent)	
	Cities Service Oil Comp	Dany   Unit   Sec.   Twp.   Fige.	1437 S. Boulder, Tulsa		
	If well produces oil or liquids, give location of tanks.	E 33 7-S 33-E	Yes	6-6-66	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.				and must be equal to or exceed top allow-	
OII, WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	Œ	1)	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Manual   Leve		APPROVED FEB 4 1982 , 19			
		BY Orig. Signed by			
		TITLE Dist L Supe			
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Senior Accounting Assistance (Title)  January 25, 1982 (Date)					