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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-			Form C-104		
	SANTA FE	REQUEST F	OR ALLOWABLE OFFICE O. C.	C Supersedes Old C-104 and C-110	
	FILE		AND I I	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT ONLAND NOTOLRALING	67	
	LAND OFFICE				
	SUNRAY IX OIL CO.				
	OPERATOR	NAME OUNNEED TO:			
¥.,	Operator SUN OIL CO DX DIVISIO				
	Sunray DX Oil Company OCTOBER 25, 1968				
	Address P. O. Box 1416, Roswell, New Mexico 88201 Day 2880 Hallagter 15221				
		Proposal (or filing (Check proper how) Other (Please explain)			
	New Well	Change in Transporter of:		E 4-1-70	
	Recompletion			INY-DX DIVISION	
	Change in Ownership	Casinghead Gas X Condend		ANGED TO	
	If change of ownership give name and address of previous owner				
	•				
II. DESCRIPTION OF WELL AND LEASE Userse Name Well No. Pool Name, Including Formation Kind of Lease				Lease No.	
	New Mexico "AZ" State	2 Chaveroo S	San Andres State, Federal	or Fee State K-3935	
	Location		1000		
	Unit Letter <u>K</u> ; <u>1980</u>	)Feet From TheSouthLine	e and <u>1980</u> Feet From T	he West	
	Line of Section 33 Tow	nship 7–S Range	33-E , ммрм, Ro	osevelt County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Mobil Pipeline Company		Box 900, Dallas, Texas Address (Give address to which approv		
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🔤	1		
	Cities Service Oil Com	Unit Sec. Twp. Rge.	Cities Service Bldg., B Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	E 33 7-S 33-E		6-6-66	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Listancis (Dr, KKB, Kr, OK, etc.)				
	Perforations			Depth Casing Shoe	
		TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
				Chalco Stra	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF	
	Actual Float During 1001				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1001-MCF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
VX.	I. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY the Ramin		
	above is true and complete to the best of my knowledge and content				
	$\bigcap$ $[A]$		TITLE		
	John Hastings		The interior of the second for allowable for a newly drilled or deepened		
	phn Klishige Som Hastings (Signayre)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Engineer		All sections of this form must be filled out completely for allow-		
	<i>(Tille)</i> July 6, 1967		able on new and recompleted wells.		
		ate)	well name or number, or transpor	ter, or other such change of condition.	

	well name or number, or transporter, or	other such change of condition.
	Separate Forms C-104 must be	filed for each pool in multiply
ĥ	completed wells.	