	4			í.	
DISTRIBUTION			CONSERVATION COMMISS	ON	Form C-104
SANTA FE			FOR ALLOWABLE		Supersedes Old C-104 and C-
FILE			AND		Effective 1-1-65
U.S.G.S.	AUTHORIZA	TION TO TRA	NSPANT BIL AND NAT	FURAL GAS	
LAND OFFICE		NUG 1 0 11			
IRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE				····	
Surray DX 011 Company	¥				
Address P. O. Box 1116, Ros	mll. New Mexic				
Reason(s) for filing (Check proper bo	-		Other (Please exp	olain)	
New Well	Change in Trans	porter of:		- Deel Deed	
Recompletion	Cil	Dry Go		n Pool Desi	gastics.
Change in Ownership	Casinghead Gas	Conde	nsate		
If change of ownership give name and address of previous owner		······			
DESCRIPTION OF WELL AND	LEASE				
Lease Name New Mexico State "A	Eu ,		eroo-Sen Andres		f Lease Federal or Fee
Location		S and b	1980		West
Unit Letter;;	Feet From The	South	ne and F	eet From The	
Line of Section 33 , T	ownship 78	Range	33E , NMPM,	Roosevelt	County
			······································		
The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas			Box 3120, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
	Unit Sec.	Two Ree	Is gas actually connected?	When	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	^{on} X 33	78 335			
If this production is commingled w	with that from any othe	r lease or pool,	give commingling order nu	mber:	
COMPLETION DATA	Oil Well	Gas Well			Dente Dente Diff. Den
Designate Type of Complet		1	New Well Workover I	Deepen Plug E	ack 'Same Res'v. Din. Res
		3 9 			I I
Date Spudded	ion — (X) Date Compl. Ready to	3 9 	New Well Workover I Total Depth	Plug E P.B.T	I I
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	Р.В.Т	.D.
		o Prod.		Р.В.Т	I I
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T Tubin	.D.
Date Spudded	Date Compl. Ready to Name of Producing F	o Prod.	Total Depth Top Oil/Gas Pay	P.B.T Tubin	Depth
Date Spudded Pool Perforations	Date Compl. Ready to Name of Producing F	o Prod. ormation G, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T Tubin	D. J Depth Casing Shoe
Date Spudded	Date Compl. Ready to Name of Producing F	o Prod. ormation G, CASING, AN	Total Depth Top Oil/Gas Pay	P.B.T Tubin	Depth
Date Spudded Pool Perforations	Date Compl. Ready to Name of Producing F	o Prod. ormation G, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T Tubin	D. J Depth Casing Shoe
Date Spudded Pool Perforations	Date Compl. Ready to Name of Producing F	o Prod. ormation G, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T Tubin	Depth Casing Shoe
Date Spudded Pool Perforations HOLE SIZE	Date Compl. Ready to Name of Producing F TUBING CASING & TU	o Prod. Formation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T Tubin	,D. J Depth Casing Shoe
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Name of Producing F TUBING CASING & TU	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T Tubin Depth	Depth Casing Shoe SACKS CEMENT
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Name of Producing F TUBING CASING & TU	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T Tubin Depth	Depth Casing Shoe SACKS CEMENT
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Name of Producing F TUBING CASING & TU	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume epth or be for full 24 hours)	P.B.T Tubin Depth	Depth Casing Shoe SACKS CEMENT
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Name of Producing F TUBING CASING & TU	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume epth or be for full 24 hours)	P.B.T Tubin Depth	D. Depth Casing Shoe SACKS CEMENT be equal to or exceed top all
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Name of Producing F TUBING CASING & TU FOR ALLOWABLE Date of Test Tubing Pressure	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET L L L L L L L L L L L L L	P.B.T Tubine Depth of load oil and musi ump, gas lift, etc.) Choke	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Name of Producing F TUBING CASING & TU FOR ALLOWABLE Date of Test	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET ufter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pr	P.B.T Tubine Depth	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Name of Producing F TUBING CASING & TU FOR ALLOWABLE Date of Test Tubing Pressure	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET L L L L L L L L L L L L L	P.B.T Tubine Depth of load oil and musi ump, gas lift, etc.) Choke	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size
Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Name of Producing F TUBING CASING & TU FOR ALLOWABLE Date of Test Tubing Pressure	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET L L L L L L L L L L L L L	P.B.T Tubine Depth of load oil and musi ump, gas lift, etc.) Choke	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Name of Producing F TUBING CASING & TU FOR ALLOWABLE Date of Test Tubing Pressure	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET L L L L L L L L L L L L L	P.B.T Tubin Depth of load oil and musi ump, gas lift, etc.) Choke Gas-t	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Name of Producing F TUBING CASING & TU CASING & TU Date of Test Date of Test Tubing Pressure Oil-Bbls.	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Depth SET Lafter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pro- Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T Tubin Depth of load oil and musi ump, gas lift, etc.) Choke Gas-t Gravit	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size ACF
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING CASING & TU CASING & TU CASING & TU Date of Test Tubing Pressure Oil-Bbls.	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET ufter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, producing Method (Flow, producing Method) Casing Pressure Water-Bbls.	P.B.T Tubin Depth of load oil and musi ump, gas lift, etc.) Choke Gas-t	Depth Casing Shoe SACKS CEMENT SACKS CEMENT be equal to or exceed top all Size ACF
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Name of Producing F TUBING CASING & TU CASING & TU Date of Test Date of Test Tubing Pressure Oil-Bbls.	i o Prod. Formation G, CASING, AN IBING SIZE (Test must be d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET I I I I I I I I I I I I I	P.B.T Tubin Depth of load oil and musi imp, gas lift, etc.) Choke Gas-t Gravit Choke	Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size ACF
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Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Compl. Ready to Name of Producing F TUBING CASING & TU CASING & TU Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure NRE	i o Prod. ormation G, CASING, AN DBING SIZE (Test must be a able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Depth SET Depth or be for full 24 hours) Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL COI APPROVED	P.B.T Tubin Depth of load oil and musi imp, gas lift, etc.) Choke Gas-t Gravit Choke	D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top all Size ACF y of Condensate Size
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Name of Producing F TUBING CASING & TU CASING & TU Date of Test Date of Test Oil-Bbls. Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oi with and that the in	i o Prod. ormation G, CASING, AN JBING SIZE (Test must be a able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Infer recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pro- Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL COI APPROVED	P.B.T Tubin Depth of load oil and musi imp, gas lift, etc.) Choke Gas-t Gravit Choke	Depth Casing Shoe SACKS CEMENT SACKS CEMENT be equal to or exceed top all Size MCF y of Condensate Size COMMISSION

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

John Anstings (Signature)

Production Engineer //

August 9, 1965

(Date)