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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
TRANSFORTER	GAS
OPERATOR	
PRORATION OF	FICE
Operator DX	017 Compa

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE I. PRORATION OFFICE	Effective 1-1-65
I. PRORATION OFFICE	
I. PRORATION OFFICE	
OPERATOR I. PRORATION OFFICE	
I. PRORATION OFFICE	
#• L	
Opening DX Oil Company	
Desir ay DA OII Ottipany	
P. O. Box 1416, Reswell, New Mexico	
Reason(s) for filing (Greck proper box) New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
W. DESCRIPTION OF WELL AND ALL	H.
II. DESCRIPTION OF WELL AND LEASE We No. Pool Name including to a same of the	of Lease
	of Lease State, Federal or Fee
Location K 1980 South 1980	Want
Unit Letter; Feet From TheLine andFeet From The	West
33 7-S 39-E Rossev	alt
Line of Section , Township Range , NMPM,	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil 🔀 or Condensate 🗍 Address (Give address to which approved cop-	y of this form is to be sent)
The Permian Corp. Box 3120, Midland, Texas	,
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy	y of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plua	Back Same Res'v. Diff. Res'v.
Designate Type of Completion – (A)	
Date Spudded 9-65 Date Come. Pardy's Prod. Total Depth 4470 P.B.T	r.D. 11261
Pool Undesignated Name San Andres Top Oil Car Pay Tubin	ng Depth 4222'
Perforations 1 each at 4218', 4246', 4251', 4276', 4295' 4307', 4314', 4323', Depth	Casina Shoe
4330', 4338', 4369', 4408', 4413', 4419'	44891
TUBING, CASING, AND CEMENTING RECORD	
TELLIA POPULA DEMENTINO RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	250
HOLE SIZE CASING & TUBING SIZE DEPTH SET	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	250
HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4 358 7-7/8* 4-1/2* 4468	250 200
HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4 8-5/6 358 7-7/8 4-1/2 4468 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mus	250 200
HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4 6-5/6 358 7-7/6 4-1/2 4468 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours)	250 200 t be equal to or exceed top allow
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fire No. Coil Run To Tanks OIC CASING & TUBING SIZE DEPTH SET 358 (Test must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fire No. Coil Run To Tanks OIC CASING & TUBING SIZE DEPTH SET 358 (Test must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fire Now Oil Run To Tanks Date of Tage 65 Length of Test Tubing Pressure Casing Ressure DEPTH SET DEPTH SET DEPTH SET State Casing Ressure Depth set Casing Ressure Depth set Depth set State Casing Ressure Choke	250 200 t be equal to or exceed top allow-
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fire Nove Oil Run To Tanks Date of Test Tubing Pressure CASING & TUBING SIZE DEPTH SET Autis (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fig. No. Coil Run To Tanks Date of Test Tubing Pressure CASING & TUBING SIZE DEPTH SET A468 (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Fig. Namoli Run To Tanks Date of Test Length of Test Actual Brod. During Test CASING & TUBING SIZE DEPTH SET Jobs Crest must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Bressure Choke Actual Brod. During Test Oil - Bbls GAS WELL	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First Name Oil Run To Tanks Length of Test Tubing Pressure Casing & Tubing Size DEPTH SET 138 (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Preducing Method (Flow, pump, gas lift, etc.) Length of Test Actual Broad. During Test Oil - Bbls. GAS WELL.	250 200 t be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First Name Oil Run To Tanks Length of Test Tubing Pressure Casing & Tubing Size DEPTH SET 138 (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Preducing Method (Flow, pump, gas lift, etc.) Length of Test Actual Broad. During Test Oil - Bbls. GAS WELL.	250 200 t be equal to or exceed top allowed by the equal to or exceed to or exceed to or exceed top allowed by the equal to or exceed to or ex
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Circ. No. 2011 Run To Tanks Date of Test Length of Test Actual Brod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Choke VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION	t be equal to or exceed top allowed by of Condensate Size COMMISSION
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil-Bblags GAS WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	t be equal to or exceed top allowers. The state of Condensate of Size of Commission o
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Type 1 Length of Test Actual Brod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure OIL - Bbls. OIL CONSERVATION Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Dist. Engineer (Title) June 30, 1965 Testing Method (pitot, back pr.) Dist. Engineer (Title) June 30, 1965	t be equal to or exceed top allowers by of Condensate COMMISSION 19 nce with RULE 1104. or a newly drilled or deepened a tabulation of the deviation with RULE 111. Illed out completely for allow-I only for changes of owner,
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Type 10 In the state of the content of th	t be equal to or exceed top allow- ty of Condensate Size COMMISSION 19 nce with RULE 1104. or a newly drilled or deepened a tabulation of the deviation with RULE 111. Illed out completely for allow- I only for changes of owner, ther such change of condition.