Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of Energy, Minerals and N	New Mexico Vatural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O.	ATION DIVISION Box 2088			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	10	Mexico 87504-2088			
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION		
Permian Resources.	, Inc., d/b/a Permian Par		Well API No.		
7.000 Cas			30-041-10172	OV	
P. O. Box 590, Mid Reason(s) for Filing (Chack proper box)	11and, 1X /9702				
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condennate	Duther (Flease explain) Effective: 6	-9-3		
and address of previous operator	Snyder	Dil Corp.			
IL DESCRIPTION OF WELL					
Haley Chaveroo CSA UN	Well No. Pool Name, Inclu N Sec 33 3 Chaveron	uding Formation D San Andres	Kind of Lease State) Federal or Fee	Lesse Na	
Location t Unit Letter <u>C</u>				K-3935	
Section 33 Townst	hip 7S Range 33B	7		Line	
III DESIGNATION OF THE		1	Rooseve	1t County	
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS			
Scurlock/Permian		Address (Give address to which ap Box 1183 Houston,	proved copy of this form is to TTX 77251 1192	be seni)	
Name of Authorized Transporter of Casis Trident NGL, Inc.	nghead Gas 😰 or Dry Gas 🥅	Address (Give address to which ap	proved copy of this form is to	be seri)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	Box 300 Tulsa, OK a ls gas actually connected?			
			When?		
IV. COMPLETION DATA	I from any other lease or pool, give commin	gling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Do	epen   Plug Back  Same Re		
Date Spudded	Dale Compl. Ready to Prod.		epen Plug Back Same Re	es'v Diff Res'v	
		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	norallous				
			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	MENTING RECORD DEPTH SET SACKS CEMENT		
	CASING & TUBING SIZE	DEPTH SET			
	1				
. TEST DATA AND REQUES	ST FOR ALLOWABLE				
DIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of load oil and mus	t be equal to or exceed top allowable j	for this depth or be for full 24	hours.)	
	Date of 162	Producing Method (Flow, pump, gas	lýt, elc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
ctual Prod. During Test	Oil - Bbls	Where Du			
-		Wales - Bbls	Gar- WCF		
				·	
	Length of Test	Bbls. Condensate AINICF	Gravity of Condensate		
ctual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)				
ciual Prod. Test - MCF/D sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Bbls. Condensate AIMCF Casing Pressure (Shui-in)	Gravity of Condensate Choke Size		
ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Casing Pressure (Shui-in)			
Letual Frod. Test - MCF/D setting Method (pitot, back pr.) I. OPERATOR CERTIFIC.	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Casing Pressure (Shui-in) OIL CONSEP	Choke Size	ION	
Lettual Frod. Test - MCF/D setting Method (pitot, back pr.) I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Casing Pressure (Shui-in)	Choke Size	ION	
is true and complete to the best of my k	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above mowledge and belief.	Cusing Pressure (Shut-In) OIL CONSEF Date Approved	RVATION DIVIS	ION <b>1993</b>	
ctual Frod. Test - MCF/D sting Method (picot, back pr.) I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Signature Robert Marshall Printed Name	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Cising Pressure (Shui-in) OIL CONSER Date Approved By	Choice Size RVATION DIVIS JUN 22	ION <b>1993</b>	
Lettual Frod. Test - MCF/D setting Method (pitot, back pr.) I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete for the best of my k Signature Robert Marshall	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above mowledge and belief. Vice President	Cusing Pressure (Shut-In) OIL CONSEF Date Approved	RVATION DIVIS	ION <b>1993</b>	

nce with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

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JUN 1 4 1993

OF HCS.X Office