Operator	il Company
OPERATOR PRORATION OF	510.5
TRANSPORTER	OIL GAS
LAND OFFICE	
U.S.G.S.	!
FILE	
SANTA FE	
DISTRIBUTI	ОИ
NO. OF COPIES REC	EIVED

. - (Date)

DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL MS 65		
TRANSPORTER GAS				
OPERATOR PRORATION OFFICE				
Sunray DX 011 Comp	any			
P. O. Bex 1116, Ro	seell. New Merico		-	
Reason(s) for filing (Check prop		Other (Please explain)		
item Weil items it	Change in Transporter of: Oil Dry Go	ıs [
Thursge in Ownership	Casinghead Gas Conde	nsa;e		
If change of ownership give nand address of previous owner				
II. DESCRIPTION OF WELL .	AND LEASE	<i>i</i> .		
Hew Hext.co State		me, including Formation Lignated (San Andres)	Kind of Lease State, Federal or Fee	
[Scation	2000	110		
Chit Letter C ;			rom The North	
Line of Section 33	, Township Range	, NMPM,	logstelt : county	
II. DESIGNATION OF TRANS tlame of Authorized Transporter	PORTER OF OIL AND NATURAL GA	Address (Give address to which a	(pproved copy of this form is to be sent)	
The Permiss Corp.		Box 3120, Midland,	Texas	
Hame of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	ed with that from any other lease or pool,	give commingling order number:	· i	
V. COMPLETION DATA	Oil We'll Gas Well	New Well Workover Deepe	r. Flug Back Same Resty, Diff. Hosty	
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-12-65	7-27-65	1462 •	14:39 °	
Underlanated	Name of Producing Formation Sen Andres	Top Oil/Gas Pay	Tubing Depth	
Perforations 4226, 4233, 4277, 42	90, 11305, 11325, 11351, 11388,	4398, 1405, 1429, 1425	Depth Casing Shoe	
		CEMENTING RECORD	24.040.054547	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 351	SACKS CEMENT	
7-7/8	1;-1/2 2-3/8	կկ73 կ22կ	200	
V. TEST DATA AND REQUE OIL WELL	able for this de	epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Vate First New Oil Run To Tank 7-27-65	25 Date of Test 7-28-65	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure 50 - 100#	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF 167	
150 007	260		101	
GAS WELL Actual Frod. Test-MCE/C	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		G-iB	·	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPI	LIANCE		RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		BY		
		TITLE		
B. J. Bradley		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene		
	(Standence)		ompanied by a tabulation of the deviation accordance with RULE 111.	
District Engineer (Title)		All sections of this form	n must be filled out completely for allow- d wells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.