Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator SNYDER OIL CORF	E AND NA	TURAL G		Well API No.							
Address 777 Main Street	Suite 2	500, 1	Ft. V	Vorth,	TX 76102	2				·	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		rter of:		her (Please explo	ain)	·			
If change of operator give name and address or previous operator	MURPHY OP				TON						
IL DESCRIPTION OF WELL					1014						
Haley ESA Unit Sec.	Well No. Pool Name, Includi				1 3 <u>cm</u> 6			of Lease No.			
Location					· · · · · · · · · · · · · · · · · · ·			Federal or Fee	K-1369)	
Unit LetterM	<u>. 660</u>		Feet Fro	on The U	Deat Lin	e and	<u> </u>	eet From The	South	Line	
Section 33 Townsh			Range			МРМ,		ROOSEVE	LT	County	
III. DESIGNATION OF TRAIName of Authorized Transporter of Oil	NSPORTER	OF OII	ANI	NATU	RAL GAS					_	
Scurlock/Permian	Scurlock/Permian					Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casin	nghead Gas X or Dry Gas				Address (Giv	e address to wh	ich approved	copy of this for	m is to be sen	u)	
If well produces oil or liquids, give location of tanks.	Unit Se	sc. 1	wp.	Rge.	le gas actuall	300, Tuls. y connected?	When				
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or po	ol, give	comming	ing order numb	ber:					
COMPETION DATA	17	Oil Well		as Well	New Well						
Designate Type of Completion Date Spudded	- (X)		i		İ	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Flame (DE DES	Date Compl. Ready to Prod.				Total Depth	tal Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay			Tubing Depth			
Perforations	 .							Depth Casing	Shoe		
	TUI	BING, C	ASIN	G AND	CEMENTIN	SG RECORE	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	·	SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALI	LOWAE	LE								
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	volume of	load oil	and must	be equal to or	exceed top allow	able for this	depih or be for	full 24 hours.	.)	
Length of Test					rioducing Mei	thod (Flow, pur	φ, gas lift, ei	ic.)			
	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL				<u>!</u>							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate:MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE					r		··				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 0 1 1991						
Signature Betty Usry Printed Name 9-18-91 Printed Name 817/338-4043					By ORIGINAL SECURE BY HERBY SEXTON DISTRICT - UPERVISOR Title						
Date		Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in must