

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 33
2. Name of Operator Murphy Operating Corporation	8. Well No. 13
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>33</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-90 TIH with casing scrapper and bit and clean out to 4435'. TOH. TIH and perforate to (1JSPF) @ 4351', 4360', 4371'. TOH. TIH with packer and tubing and set @ 4117'.  
9-13-90 Acidize with 4000 gal 15% NeFe (pentol) 2Z ball sealer, 250# benzoic flake and 250# rock salt. Good block action and ball off.

Max rate 5.5 BPM, Max pressure 3000# ISIP 500#, 15" SIP 350#, Avg. rate 4.7 BPM, Avg. pressure 1800#. TOH. TIH with tubing, pump and rods. Begin production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 9-26-90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY George W. Souy TITLE Inspector DATE 10/1/1990  
CONDITIONS OF APPROVAL, IF ANY: