pics District Office L 1980, Hobbs, NM 88240

III wer DD, Anesia, NM 88210 State of New Mexico
Energy, Mir 's and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ICT III Jo Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

alor Munnhy Daonntina Co			Wel	1 API No.							
Murphy Operating Co	i pura e 10	J11							:		
P. O. Drawer 2648,		, New M	lexico	88202	-2648						
son(s) for Filing (Check proper box) Well		Change in	Tana	der of:	Othe	t (Please expla	in)				
ompletion	Oil		Dry Ga		Chan	ge of Tr	anspor	tór Effect	ive An	ril 1. 19	
nge in Operator	Casinghe		Conden	_		je 0. 1.	unspor		ire np	,,,,,,	
ange of operator give name										·	
DESCRIPTION OF WELI	L AND LE	ASE									
Name Well No. Pool Name, Include Chaveroo SA Unit 33 13 Chave					ng Formation San And	Ires		Kind of Lease State, FXXXXXXXXXX		935	
tion M Unit Letter	:66	0 ·	_ Feet Fro	on The	VestLine	660).	Feet From The	South	Line	
Section 33 Towns	hip 7 S	outh	Range	33 Ea	ast , NA	rpm, F	Roosev			County	
DESIGNATION OF TRA	NSPORTI	ER OF O	IL ANI	O NATU	RAL GAS	SCURLO	CK PERMI	AN CORPEFF 9	-1-91		
e of Authorized Transporter of Oil		or Conde			Address (Give	address to wh	ich approv	ed copy of this for	n is to be se	m)	
The Permian Corpora			D		P. O. Box 1183, Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent)						
e of Authorized Transporter of Cast	La 1	•	or Dry	J45	Address (Give	adaress to wh	uch approv	ed copy of this for	n is to be se	·n/)	
ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge	Is gas actually	connected?	Wh	en ?		•	
s production is commingled with the	t from any ot	her lease or	pool, giv	comming!	ing order numb	er:					
COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Due Back Ic	D	b'a p - 1-	
esignate Type of Completion	n - (X)				İi	HOLOVEI	l Deeber	Plug Back S	ame Resiv	Diff Res'v	
Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
ations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
orations								Depth Casing	Shoe		
		TUBING.	CASIN	IG AND	CEMENTO	IG RECOR	D				
HOLE SIZE						DEPTH SET		SA	SACKS CEMENT		
	 										
						100					
TEST DATA AND REQUI											
WELL (Test must be after recovery of total volume of load oil and must first New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)						
The New Oil Run 10 Talk	Date of lest				1 roadeing ivie	diod (Flow, pu	omp, gas ig	1, 816.)			
gth of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
ial Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
S WELL 121 Prod. Test - MCF/D	17 - 2 - 2	(Tac:			IBNA Cont				· ·		
121 FTOOL 1651 - MCFID	Length of Test			Bbls. Condensate/MMCF			Uravity of Co	Gravity of Condensate			
ng Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	· Choke Size		
OPERATOR CERTIFI	CATE O	F COM	PLIAN	ICE	1	· · · · · · · · · · · · · · · · · · ·				······································	
hereby certify that the rules and reg				,		DIL CON	SER'	VATION T	IVISK	Also	
Division have been complied with at a true and complete to the best of m			ven above		11			APK	1 1 12	NO C	
		/			Date	Approve	:d				
Jon 10	2000	4.			D.,		SINIAL CI	CASTITA DA ASTER	OV CEU-	ON	
ori Brown Production Supervisor					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
rinted Name Title					Title						
March 26, 1990 Date	(505)	623-721	.0 Tephone N	lo.		·			-		
LANGER OF THE SECOND OF THE SECOND OF	ar strong talah til 1	Carrier Co.	7 20 S	George Constitution	The second second	entille nettercie	Salar Salar Salar	Control of the second	NAME OF STREET	Control of the Control of the Control	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.