District I

District III

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

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District IV 2040 South Pa	acheco. Sar	nta Fe. NM 8750	)S	S	anta F	e. NM 875	05				AMENDED DED	
•		REQUEST FO	OR ALLO	DWABLE AN	<u>ID AU</u>	THORIZA	TION '	TO TRA	NSPORT			
Operator name and Address  Chi Operating, Inc.  P.O. Box 1799									<sup>2</sup> OGRID Number 4378			
· ·	Texas 79702					6	<sup>3</sup> Reason for Filing Code CH – Effective July 1, 1999					
	API Numbe	г				Nam			<u> </u>	H - Effective	e July 1, 1999 Pool Code	
30 - 041-10174 'Property,Code						Property Na					-12049	
25443			Haley Co				A-Unit			Well Number		
or lot no.	Surface L	Ocation Township	<u>In</u>	l			everoo		SA			
D	33	7S	Range 33E	Let.Idn	Feet fr	om the	North/South Line		Feet from the	East/West 1	ine County	
	<del></del>		J. J.	<u> </u>	II Pott	660		PRTH	660	WEST	ROOSEVE	
or lot no.	Section	Township	Range Lot Idn		Feet fr	Bottom Hole Lo		outh line	Feet from the	East/West I	ine County	
Lse Code S	<sup>13</sup> Produc	ing Method Code	<sup>u</sup> Gas	Connection Date	•	C-129 Permit	ermit Number		C-129 Effective I	Date	<sup>19</sup> C-129 Expiration Da	
Oil and	Gas Tran											
Transporter OGRID		Transporter Name and Address				<sup>36</sup> POD <sup>21</sup> O/G			<sup>2</sup> POD ULSTR Location			
021778		Sunoco, Inc. (R M)				-2071110 ·		0		and Desci	iption	
		D R R. 20130 Tulsa OK 74102-2039										
024650		Dynegy Midstream Services				207 <del>113</del>	<b>-</b>	G				
		1000 Taniciona Sr 5800 Houston, Texas 77002										
				<u></u>							·	
		<del></del>	<del></del>									
Produced	l Water				-		337					
<sup>2</sup> Po 2071	OD					<sup>24</sup> POD ULS	TR Locati	on and De	scription			
Well Con		Data		<del></del>		<del></del>						
<sup>25</sup> Spud Date		<sup>™</sup> Ready Date		2	<sup>22</sup> TD		<sup>28</sup> PBTD		<sup>28</sup> Perforations		<sup>30</sup> DHC, MC	
31 Hole Siz			<sup>32</sup> Casing & Tubing Size			38 Depth Set				34 S	acks Cement	
								<u></u>			*	
		<del></del>		<del>-</del>								
Well Test	Data						<del></del>	·				
Bate New		™ Gas Delivery Date		39 Test Date		3 Test Length		ţth	* Tbg. Pressure		* Csg. Pressure	
4 Choke S					<sup>6</sup> Water		<sup>44</sup> Gas				* Test Method	
reby certify t at the inform	hat the rules ation given a	of the Oil Conserv	ation Division Implete to the	on have been comp e best of my knowl	olied with ledge and		· · · · · ·	OIL CO	NSERVATIO	N DIVISIO	)N	
ure: <u>/</u> d name: V	lu		ugu			Approved by:		oner	VA.		WATE VAME	
neune: V	Villiam R.	Dergman		<del>-</del>		Title:						
6/7/00	President	<del></del>			<del></del> .	Approval Dat	e:					
6/7/00 nis is a chang	e of operato	r fill in the OGRI		5) 685-5001	Dreview.	Operator						
$U_{j}$	, (	4			ra we reverse (	-						
1 be	Previous On	erator Signature	ha	<u>ч</u>		Robert H. 1				V Pres	6/7/00	
						rinneu N	RELITE			Title	Date	