

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-3935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Murphy Operating Corporation

3. Address of Operator

P. O. Drawer 2648, Roswell, New Mexico 88202-2648

7. Lease Name or Unit Agreement Name

Haley Chaveroo San Andres unit
Sec. 33

8. Well No.

4

9. Pool name or Wildcat

Chaveroo San Andres

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 33 Township 7 South Range 33 East NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to Injection Well R-8760 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-90 Rig up pulling unit SLM in hole with bailer. SDFN.

5-22-90 Hit fill @ 4390', clean well out to 4427'. TOH & lay down bailer. Pick up 4 1/2" csg scrapper. Make scrapper run & TOH & lay down some SDFN.

5-23-90 Pick up cmt retainer & TIH set @ 4372'. Try to pump through and couldn't. TOH & remove old packer rubber, sand & iron sulf. TIH with same set cmt retainer @ 4372'. Squeeze with 50 sk class C 2% CaCl mixed @ 14.8 PPG 1.5 BPM @ 3000 psi sting out of cmt retainer TOH lay down same. SDFN WOC.

5-24-90 Pick up 3 7/8" bit & 6 x 3 1/8" D.C. TIH found top of cmt retainer & TOH. TIH as follows:

1 Halliburton R-4 packer	3.45
132 Jts 2 3/8" 4.7# J-55 coated tb	4096.93
KBM correction	10.50
16 points set packer @	4110.88

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lori Brown

TITLE

Production Supervisor

DATE 6/11/90

TYPE OR PRINT NAME

TELEPHONE NO. 505-623-7210

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1990

R B N

E

RECEIVED
JUN 20 1990
FBI
HONOLULU OFFICE

