

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. Oil & Gas Lease No.
K3935

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Sunray DX Oil Company

3. Address of Operator
P. O. Box 1416, Roswell, New Mexico

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM

THE W LINE OF SEC. 33 TWP. 7S RGE. 33E NMPM
12. County
Roosevelt

15. Date Spudded 8-10-65 16. Date T.D. Reached 8-18-65 17. Date Compl. (Ready to Prod.) 8-30-65 18. Elevations (DF, RKB, RT, GR, etc.) 4430 DF 19. Elev. Casinghead 4421

20. Total Depth 4470 21. Plug Back T.D. 4441 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools
O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
4263-4416 San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Laterolog, Microlaterolog, Formation Density Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	368	12-1/4	250 SX	-
4-1/2	9.5	4470	7-7/8	200 SX	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4274	-

31. Perforation Record (Interval, size and number)
1 "E" bullet at each of the following depths:
4263, 4271, 4282, 4299, 4313, 4319, 4345, 4388, 4405, 4416

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4263-4416	2500 gal BDA
4263-4416	30,000 gal lse oil w/32,500# sd.

33. PRODUCTION

Date First Production 8-29-65 Production Method (Flowing, gas lift, pumping - Size and type pump) Swab Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-65	24	-		144	101	28	700

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		144	101	28	26

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By B. S. Elliot

35. List of Attachments
Deviation Record, Laterolog, Microlaterolog, Formation Density Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. F. Brawley B. F. Brawley TITLE District Engineer DATE August 30, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2305	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3000	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1910	1910	Red Bed				
1910	2300	390	Sd, Sh, Anhy				
2300	3470	1170	Anhy, sh, sd				
3470	4470	1000	Dolo.				