DISTRIBUTION SANTA FE FILE							Form C Bevise	-105 ed 1-1-65
						,		e Type of Lease
· · · · · · · · · · · · · · · · · · ·		NEW	MEXICO OIL	CONSERVATIO	N COMMISSION	ļ	~	
U.S.G.S.		WELL COMPL	ETION OR R	ECOMPLETIC	N REPORT	AND LOG	Stgte	
LAND OFFICE							K393	l & Gas Lease No.
OPERATOR						1	11)7J))
	<u> </u>]							
IG. TYPE OF WELL	01L		[⁻]				7. Unit Agi	reement Name
b. TYPE OF COMPLET	TION		יו ספיו	OTHER_			8 Earm or	Lease Name
NEW L WOR			DIFF.					lexico State "A
2. Name of Operator		IN LI BACI	CL_J RESVR.	OTHER			9. Well No.	
Sunray DX 01]	L Company						5	
3. Address of Operator			·	<u> </u>			-	nd Pool, or Wildcat
P. 0. Box 141	16, Roswel	l, New Mexi	co					roo San Andres
, Location of Well							mm	
						ļ.	//////	
NIT LETTER D	LOCATED	660	FROM THE	N LINE AND	660			
				111117	1111X1111	FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
HE W LINE OF S	ac. 33 1	WP. 75 R	ar. 33E		IIIXIIII	//////	Roosev	1+ ()))))))
5. Date Spudded	16. Date T.D. F	Reached 17, Date	Compl. (Ready	to Prod.) 18. 1	Elevations (DF,	RKB, RT, GI	R, etc.) 19.	Elev. Cashinghead
8-10-65	8-18-65	8-	30-65		4430 DF		•	4421
0. Total Depth		g Back T.D.		tiple Compl., Ho	w 23. Intervo	ils Rotary	Tools	, Cable Tools
4470	1	441	Many		Drilled		TD	
4. Producing Interval(s)	, of this comple	tion - Top, Botto	m, Name					25. Was Directional Surv
4263-4416 s	an Andres	•						Made No
		· •						
6. Type Electric and Ot	her Logs Run		· ······	••••••••••••••••••••••••••••••••••••••			27. V	Vas Well Cored
Laterolog, Mi	crolaterol	log, Format	ion Densit	v Log				No
8.				Report all strings	set in well)			<u>NU</u>
CASING SIZE	WEIGHT LB.			OLESIZE	· · · · · · · · · · · · · · · · · · ·	TING RECO	RD	AMOUNT PULLE
8-5/8	24		368	12-1/4		250 sx		
4-1/2	9.	5 1	470	7-7/8	200 s			
· · · · · · · · · · · · · · · · · · ·					······	LOU DA	· · · · · · · · ·	-
	1						· · · · · · · · · · · · · · · · · · ·	
9.	L	INER RECORD	·····		30.	 Τι	BING REC	
SIZE	тор	BOTTOM	SACKS CEMEN	T SCREEN	SIZE		THSET	PACKER SET
			1		2-3/8		1274	
		· · · · · · · · · · · · · · · · · · ·						
		l number)		32.				
				0.001	ACID, SHOT. FF	RACTURE. C	EMENT SO	UEEZE, FTC.
1 "E" bullet a	at each of	the follo	wing depths	B: DEPTH	ACID, SHOT, FE			UEEZE, ETC.
1 "E" bullet a 4263, 4271, 42	at each of 282, 4299,	the follo	wing depths 9, 4345,	DEPTH	INTERVAL	AMOUI	T AND KIN	UEEZE, ETC.
	at each of 282, 4299,	the follo	wing depth: 9, 4345,	в: <u>рертн</u> <u>4263</u> .	INTERVAL -4416	амоці 2500 gal	NT AND KIN	ND MATERIAL USED
1 "E" bullet a 4263, 4271, 42	at each of 282, 4299,	the follo	wing depth: 9, 4345,	в: <u>рертн</u> <u>4263</u> .	INTERVAL -4416 -4416	амоці 2500 gal 30,000 g	NT AND KIN	
1 "E" bullet a 4263, 4271, 42	at each of 282, 4299,	the follo	wing depth: 9, 4345,	в: <u>рертн</u> <u>4263</u> .	INTERVAL -4416 -4416	амоці 2500 gal	NT AND KIN	ND MATERIAL USED
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44	at each of 282, 4299, 416	the follo 4313, 4319	9, 4345, PR	DEPTH <u>4263</u> <u>4263</u> <u>4263</u> DDUCTION	INTERVAL -4416 -4416	амоці 2500 gal 30,000 g	NT AND KIN	ND MATERIAL USED
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 3. ate First Production	at each of 282, 4299, 416	the follo	9, 4345, PR	DEPTH <u>4263</u> <u>4263</u> <u>4263</u> DDUCTION	INTERVAL -4416 -4416	амоці 2500 gal 30,000 g	BDA al lse	ND MATERIAL USED
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 3. ate First Production	at each of 282, 4299, 416	the follo 4313, 4319	9, 4345, PR	DEPTH <u>4263</u> <u>4263</u> <u>4263</u> DDUCTION	INTERVAL -4416 -4416	амоці 2500 gal 30,000 g	Well Status	oil w/32,500#
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 ate First Production 8-29-65 ate of Test	at each of 282, 4299, 416	the follo 4313, 4319	P, 4345, PR wing, gas lift, pu Prod'n. For	DEPTH <u>4263</u> <u>4263</u> <u>4263</u> DDUCTION	INTERVAL -4416 -4416	AMOUI 2500 ga] 30,000 g sd.	BDA al lse	oil w/32,500#
1 "E" bullet a 4263, 4271, 43 4388, 4405, 44 atter First Production <u>8-29-65</u> atter of Test <u>8-30-65</u>	at each of 282, 4299, 416 Produ	the follo 4313, 4319 ction Method (Flo Swab	9, 4345, PR wing, gas lift, pu	DEPTH <u>4263</u> <u>4263</u> <u>4263</u> DDUCTION mping - Size and	INTERVAL -4416 -4416 type pump) Gas - MCF	AMOUI 2500 ga] 30,000 g sd. Water	Well Status Prc - Bbl.	oil w/32,500#
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 ate First Production <u>8-29-65</u> ate of Test <u>8-30-65</u>	At each of 282, 4299, 416 Produce Hours Tested	the follo 4313, 4319	P, 4345, PR wing, gas lift, pu Prod'n. For Test Period	DEPTH <u>1263</u> <u>1263</u> <u>1263</u> <u>1263</u> <u>DDUCTION</u> mping - Size and <u>OII - Bbl.</u>	INTERVAL -4416 -4416 (type pump) Gas - MCF 101	AMOUI 2500 ga] 30,000 g sd. Water	Well Status Prc - Bbl. 28	oil w/32,500#
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 atter First Production 8-29-65 atter of Test 8-30-65 low Tubing Press.	At each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure	the follor 4313, 4319 ction Method (Flor Swab Choke Size Calculated 24 Hour Rate	P, 4345, PR wing, gas lift, pu Prod'n. For Test Period	DEPTH <u>1263</u> <u>1263</u> <u>1263</u> DDUCTION mping - Size and Oil - Bbl. <u>1</u> ft]	INTERVAL -4416 1 type pump) Gas - MCF 101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water	Well Status Prc - Bbl. 28	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas-Oil Ratio 700 Gravity - API (Corr.)
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 atter First Production 8-29-65 atter of Test 8-30-65 low Tubing Press.	At each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure	the follor 4313, 4319 ction Method (Flor Swab Choke Size Calculated 24 Hour Rate	Prod ⁴ n. For Test Period - Oil - Bbl.	DDUCTION DDUCTION mping - Size and OII - Bbl. 11.11 Gas - M	INTERVAL -4416 1 type pump) Gas - MCF 101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water ler - Bbl. 28	Well Status Prc - Bbl. 28	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas-Oil Ratio 700 Gravity - API (Corr.) 26
4263, 4271, 43 4388, 4405, 41 3. The First Production 8-29-65 The form of Test 8-30-65	At each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure	the follor 4313, 4319 ction Method (Flor Swab Choke Size Calculated 24 Hour Rate	Prod ⁴ n. For Test Period - Oil - Bbl.	DDUCTION DDUCTION mping - Size and OII - Bbl. 11.11 Gas - M	INTERVAL -4416 1 type pump) Gas - MCF 101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water Water Ler – Bbl. 28 Test V	Weil Status Weil Status Pro - Bbl. 28 Vitnessed B	oll w/32,500# oll w/32,500# s (Prod. or Shut-in) od. Gas-Oll Ratio 700 Gravity - API (Corr.) 26 y
1 "E" bullet a 4263, 4271, 43 4388, 4405, 44 ate First Production 8-29-65 ate of Test 8-30-65 low Tubing Press. - - 4. Disposition of Gas (See Vented)	At each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure	the follor 4313, 4319 ction Method (Flor Swab Choke Size Calculated 24 Hour Rate	Prod ⁴ n. For Test Period - Oil - Bbl.	DDUCTION DDUCTION mping - Size and OII - Bbl. 11.11 Gas - M	INTERVAL -4416 1 type pump) Gas - MCF 101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water Water Ler – Bbl. 28 Test V	Well Status Well Status Pro - Bbl. 28 Oil	oll w/32,500# oll w/32,500# s (Prod. or Shut-in) od. Gas-Oll Ratio 700 Gravity - API (Corr.) 26 y
1 "E" bullet a 4263, 4271 , 434388 , 4405 , $41ate First Production8-29-65ate of Test8-30-65tow Tubing Press.Disposition of Gas (Sec.Vented. List of Attachments$	at each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure old, used for fue	the follo 4313, 4319 ction Method (Flo Swab Choke Size Calculated 24 Howr Rate	P, 4345, PR wing, gas lift, pu Prod'n. For Test Period - Oil - Bbl. 144	DEPTH 14263. 14263. 14263. 14263. 14263. DDUCTION mping - Size and OII - Bbl. 11.11. Gas - M 10.11.	INTERVAL -4416 -4416 (type pump) Gas – MCF (101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water Vater Ler – Bbl. 28 Test V B,	Well Status Well Status Pro - Bbl. 28 Vitnessed B S. Ellj	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas - Oil Ratio 700 Gravity - API (Corr.) 26 y
1 "E" bullet a 4263, 4271 , 434388 , 4405 , $41ate First Production8-29-65ate of Test8-30-65low Tubing Press.$	at each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure old, used for fue	the follo 4313, 4319 ction Method (Flo Swab Choke Size Calculated 24 Howr Rate	P, 4345, PR wing, gas lift, pu Prod'n. For Test Period - Oil - Bbl. 144	DEPTH 14263. 14263. 14263. 14263. 14263. DDUCTION mping - Size and OII - Bbl. 11.11. Gas - M 10.11.	INTERVAL -4416 -4416 (type pump) Gas – MCF (101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water Vater Ler – Bbl. 28 Test V B,	Well Status Well Status Pro - Bbl. 28 Vitnessed B S. Ellj	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas - Oil Ratio 700 Gravity - API (Corr.) 26 y
1 "E" bullet a 4263, 4271, 43 4388, 4405, 44 ate First Production 8-29-65 ate of Test 8-30-65 low Tubing Press. - Disposition of Gas (Set Vented) List of Attachments	at each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure old, used for fue	the follo 4313, 4319 ction Method (Flo Swab Choke Size Calculated 24 Howr Rate	P, 4345, PR wing, gas lift, pu Prod'n. For Test Period - Oil - Bbl. 144	DEPTH 14263. 14263. 14263. 14263. 14263. DDUCTION mping - Size and OII - Bbl. 11.11. Gas - M 10.11.	INTERVAL -4416 -4416 (type pump) Gas – MCF (101 CF Wat	AMOUI 2500 ga] 30,000 g sd. Water Vater Ler – Bbl. 28 Test V B,	Well Status Well Status Pro - Bbl. 28 Vitnessed B S. Ellj	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas - Oil Ratio 700 Gravity - API (Corr.) 26 y
1 "E" bullet a 4263, 4271, 42 4388, 4405, 44 3. ate First Production 8-29-65 ate of Test 8-30-65 low Tubing Press.	at each of 282, 4299, 416 Produce Hours Tested 24 Casing Pressure old, used for fue	the follo 4313, 4319 ction Method (Flo Swab Choke Size Calculated 24 Hour Rate I, vented, etc.) colog, Micr hour on both side	Prod'n. For Test Period - Oil - Bbl. - Dil- Bbl. - Dil- Bbl. - Dil- Bbl. - Dil- Bbl. - Dil- Bbl. - Dil- Bbl.	DEPTH 14263. 14263. 14263. 14263. 14263. DDUCTION mping - Size and OII - Bbl. 11.11. Gas - M 10.11.	INTERVAL -4416 -4416 I type pump) Gas - MCF 101 CF Wat 01 01 01 01 01 01 01 01 01 01	AMOUI 2500 ga] 30,000 g sd. Water Water Log Test V B, Log ny knowledge	Well Status Well Status Pro - Bbl. 28 Vitnessed B S. Elli and belief.	oil w/32,500# oil w/32,500# s (Prod. or Shut-in) od. Gas - Oil Ratio 700 Gravity - API (Corr.) 26 y

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
т.	Balt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
					Pictured Cliffs		
Т.	Yates 2305	T.	Miss	T.	Cliff House	Т.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen 3000	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres3480	Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
т.	Glorieta	́Т.	McKee	Bas	e Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
Т.	Tubb	Т.	Granite	T.	Todilto	Т.	
Т.	Drinkerd	T.	Delaware Sand	Т.	Entreda	Т.	
т.	Abo	T.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp	т.		Т.	Chinle	Т.	
т.	Penn	Т.		Т.	Permian	Т.	
т	Cisco (Bough C)	Т.	••••	T.	Penn. "'A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1910 2300 3470	1910 2300 3470 4470	390 1170	Red Bed Sd, Sh, Anhy Anhy, sh, sd Dolo.				-
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•	•2 3	• • •	e ica				19. j. 2 .60 (a. 1911).
01000 ⁰⁰ 							o., cr <u>ecto</u> r contro 4 e
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						, , ,	• •