Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 18240

State of New Mexico

Ene. \_\_\_\_, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, PM 87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

Salita Le, Trew Mexico 87304-20

| Τ.   |   |                   |                     |              | AND NA   | NUTHORIZ<br>TURAL GA |  |                   |                 |             |
|--|---|-------------------|---------------------|--------------|--|----------------------|--|-------------------|-----------------|-------------|
| Operator   |   |                   |                     |              |  | OT IT IL CIT         | Well API No.                           |                   |                 |             |
| MURPHY OPERATING CORPORATION   |   |                   |                     |              |  |                      |  |                   |                 |             |
| Address  | :                                       | <del> </del>      |                     |              |  |                      | : .                                    |                   | <del></del>     |             |
| P. 0. Drawer 2648, Ro  | swell,                                  | New M             | exico               | 8820         | 2-2648   |                      |  |                   |                 |             |
| Reason(s) for Filing (Check proper box)  |   |                   |                     |              |  | r (Please expla      | in)                                    | <del></del>       |                 |             |
| New Well   |   | Change in         |                     |              | Change   | .ff:.                | Λ                                      | . 1 10            | 0.0             |             |
| Recompletion   | Oil                                     | _                 | Dry Ga              |              | change   | effecti              | ve Augus                               | st 1, 19          | 89.             |             |
| Change in Operator   | Casinghea                               | d Gas             | Conden              | sate         |  |                      |  |                   |                 |             |
| If change of operator give name and address of previous operator   |   |                   |                     |              |  |                      | ······································ |                   |                 | <del></del> |
| II. DESCRIPTION OF WELL A  |   |                   | T <del>5 '53'</del> | 7 1 1        |  |                      | ·                                      |                   |                 |             |
| lease Name<br>Haley Chaveroo SA Unit   | roo SA Unit Sec 33 9 9                  |                   |                     | veroo        | ng Formation<br>San Andro                        |                      | of Lease No. K-3935                    |                   | 35 No.          |             |
| Location   |   | _                 |                     |              |  |                      |  |                   |                 |             |
| Unit Letter  | : 19                                    | 80                | _ Feet Fr           | om The So    | outh Line  | and 660              | · Fa                                   | et From The       | East            | Line        |
| Section 33 Township 7 South Range 33 East , NMFM, Roo  |   |                   |                     |              |  |                      |  | sevelt County     |                 |             |
| III. DESIGNATION OF TRANS  | SPORTE                                  | ROFO              | IL AN               | D NATTI      | RAL GAS  |                      |  |                   |                 |             |
| Name of Authorized Transporter of Oil  |   | or Conder         |                     |              |  | address to wh        | ich approved                           | copy of this fe   | orm is to be se | nt)         |
| Texaco Transportation  | 1 )                                     | a Inc.            |                     | <b>.</b>     | i .  | Box 606:             |  |                   |                 | -           |
| Name of Authorized Transporter of Casing   |   |                   | or Dry              | Gas          | Address (Giv                                     | address to wh        | ich approved                           | copy of this fo   | orm is to be se | м)          |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually co. |                   |                     |              |  | connected?           | 1? When ?                              |                   |                 |             |
| If this production is comming) at with that f  | mm any od                               | l<br>her lease or | DOOL PIV            | e commine    | ing order numb                                   | ver:                 |  | <del></del>       |                 |             |
| IV. COMPLETION DATA  | .0 =2.) 00                              | 101 10400 01      | Poo., &.            |              |  | <del></del>          |  |                   |                 |             |
|  | -                                       | Oil Wel           | 1 (                 | Gas Well     | New Well   | Workover             | Deepen                                 | Plug Back         | Same Res'v      | Diff Res'v  |
| Designate Type of Completion -   | · (X)                                   | j                 | i                   |              | İ  |                      |  |                   |                 |             |
| Date Spudded   | Date Compl. Ready to Prod.              |                   |                     |              | Total Depth                                      |                      |  | P.B.T.D.          |                 |             |
| Elevations (DF, RKB, RT, GF, etc.)   | Name of Producing Formation             |                   |                     |              | Top Oil/Gas Pay                                  |                      |  | Tubing Depth      |                 |             |
| Perforations   |   |                   |                     |              | <u> </u>   |                      |  | Depth Casing Shoe |                 |             |
|  |   |                   |                     |              |  |                      |  |                   | ig biloc        |             |
|  | CEMENTING RECORD                        |                   |                     |              |  |                      |  |                   |                 |             |
| HOLE SIZE  |   | DEPTH SET         |                     |              | SACKS CEMENT                                     |                      |  |                   |                 |             |
| HOLE SIZE CASING & TUBING SIZE   |   |                   |                     |              |  |                      |  |                   |                 |             |
|  |   |                   |                     |              |  |                      |  |                   |                 |             |
|  |   |                   |                     |              |  |                      |  |                   |                 |             |
|  |   |                   |                     |              |  |                      |  |                   |                 |             |
| V. TEST DATA AND REQUES  |   |                   |                     |              |  |                      |  |                   |                 |             |
| OIL WELL (Test must be after re  |   |                   | of load             | oil and musi | <del>,                                    </del> |                      | <del></del>                            |                   | for full 24 hou | urs.)       |
| Date First New Oil Run To Tank   | Date of To                              | est               |                     |              | Producing M                                      | ethod (Flow, pr      | ump, gas iyi, e                        | eic.)             |                 |             |
| Length of Test   | Tuking Pressure                         |                   |                     |              | Casing Pressure                                  |                      |  | Choke Size        |                 |             |
|  | Tubing Pressure                         |                   |                     |              |  |                      |  |                   |                 |             |
| Actual Prod. During Test   | Oil - Bbls.                             |                   |                     |              | Water - Bbls.                                    |                      |  | Gas- MCF          |                 |             |
|  |   |                   |                     |              |  |                      |  |                   |                 |             |
| GAS WELL   | ·                                       |                   | -                   | - · · · ·    |  |                      |  | <del></del>       |                 |             |
| Actual Prod. Test - MCF/D  | Length of                               | Test              |                     | ·            | Bbls. Conde                                      | isate/MMCF           | ·                                      | Gravity of        | Condensate      |             |
| and the second s |   |                   |                     | /            |  |                      |  |                   |                 |             |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)               |                   |                     |              | Casing Pressure (Shut-in)                        |                      |  | Choke Size        |                 |             |
| -5 1/2 1/2   |   |                   |                     |              |  |                      |  |                   |                 |             |
| VI. OPERATOR CERTIFIC  | ATE O                                   | F COM             | PLIA                | VCE          | 7  |                      |  |                   |                 |             |

Division have been come ied with and that the information given above is true and complete to the best of my knowledge and belief.

I hereby certify that the rides and regulations of the Oil Conservation

Signanure Slow A

Lori A. Brown Printed Name August 28, 1989 Production Supervisor Tide 505/623-7210

Telephone No.

By ORIGINAL SIGNED BY JERRY SEXTON

OIL CONSERVATION DIVISION

OCT 17 1989

DISTRICT | SUFERVISOR

Title\_

Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.