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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K3935

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐	8. Farm or Lease Name New Mexico State "AZ"

2. Name of Operator Sunray DX Oil Company	9. Well No. 7
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	10. Field and Pool, or Wildcat Chaveroo San Andres

4. Location of Well	UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM
THE <u>E</u> LINE OF SEC. <u>33</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM	12. County Roosevelt

15. Date Spudded 8-10-65	16. Date T.D. Reached 8-18-65	17. Date Compl. (Ready to Prod.) 8-29-65	18. Elevations (DF, RKB, RT, GR, etc.) 4415 KB	19. Elev. Casinghead 4405
20. Total Depth 4530	21. Plug Back T.D. 4486c	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4240-4390 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray-Density, Laterolog, Microlaterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	368	11	250	0
4-1/2	9.5	4527	7-7/8	200	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4208	-

31. Perforation Record (Interval, size and number) 1 "E" bullet at each of the following depths: 4240, 4252, 4266, 4317, 4329, 4344, 4358, 4364, 4377, 4390	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4240-4390	2000 gal Spearhead Acid

33. PRODUCTION							
Date First Production 8-29-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-30-65	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 50	Gas - MCF 37.5	Water - Bbl. 52	Gas - Oil Ratio 750
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 50	Gas - MCF 37.5	Water - Bbl. 52	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments Gamma Density, Laterolog, Microlaterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Hastings</u>	TITLE <u>Production Engineer</u>	DATE <u>8-30-65</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2318	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3028	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3523	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1963	1963	Red Bed				
1963	2320	357	Sd, Sh, Anhy				
2320	3520	1200	Anhy, Sd, Sh				
3520	4530	1010	Dolo				