

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-3935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Murphy Operating Corporation

3. Address of Operator

P. O. Drawer 2648Qswell, New Mexico 88202-2648

7. Lease Name or Unit Agreement Name

Haley Chaveroo San Andres
Unit Sec. 34

8. Well No.

5

9. Pool name or Wildcat

Chaveroo San Andres

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West LineSection 34 Township 7 South Range 33 East NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

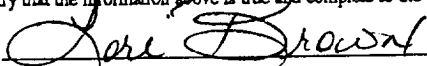
REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-90 TOH with rods, pump and tubing. TIH with bit and casing scrapper. TOH. TIH
thru with packer and set @ 4122'. Test casing to 1000 psi for 30 minutes. Tested
12-14-90 o.k. no hole in casing. TOH. TIH and set cement retainer @ 4144'. Squeeze
casing perforations (4203' - 4351') with 500 sacks class C with 2% CaCl.
Good squeeze, final pressure 1300 psig. TOH. WOC 48 hrs. TIH and drill out
cement retainer and cement. Clean out well to 4400'. TOH. TIH and perforate
1JSPE @ 4262', 4275', 4281', 4288', 4291', 4300', 4308', 4314', 4329', 4334'
and 4351' (11 holes). Acidize well with 2000 gals 20% NeFe. Used pin point
packer. Pressure From 540 psig to 1020 psig. TOH. TIH with tubing, pump and
rods. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Supervisor

DATE

5-13-91

TYPE OR PRINT NAME

Lori Brown

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1991