STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	DIL		
	GAS		
OPENATOR			
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS				
I. Operator					
MURPHY OPERATING CORPORATION	A Company of the control of the cont				
Address					
P. O. Drawer 2648, Roswell, New Mexico 88202	-2648				
Reoson(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:	CHANGE OF WELL NAME & NUMBER				
Recompletion Oil Dry	Change effective November 1, 1988 Previously NM AZ State #8				
Change in Ownership Casinghead Gas Co	ndensate Previously NM AZ State #8				
Make and appropriate give name					
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Sec. 34 Well No. Pool Name, Including Fo	ormation Kind of Lease Lease No.				
	indres State K-3935				
Haley Chaveroo SA Unit 5 Chaveroo San A	indres 1 State 1K-3933				
T 1000 Noveth	and 660 Feet From The West				
Unit Letter E : 1980 Feat From The North Line	and OOO Feet From The MCSC				
Line of Section 34 Township 7 South Range	33 East NMPM, Roosevelt County				
Cine di Section 34	VV EX30				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS				
Name of Authorized Transporter of CII X or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipeline Company	P. O. Box 900, Dallas, TX 75221				
Name of Authorized Transporter of Castnghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
OXY NGL, Inc.	P. O. Box 300, Tulsa, OK 74102				
If well produces oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks. E 33 75 33E	Yes . 6/6/66				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
AN CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE	NOV 1.7 1988				
I hereby certify that the rules and tegulations of the Oil Conservation Division have	APPROVED				
been complied with and that the information given is true and complete to the best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON				
my knowledge and benefit	DISTRICT I SUPERVISOR				
	TITLE				
man a in of a	This form is to be filed in compliance with RULE 1104.				
Meliada IV. Dickman	If this is a request for allowable for a newly drilled or despen-				
Melinda K. Hickman (Signature)	well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111.				
Production Supervisor	All sections of this form must be filled out completely for allo				
(Title)	able on new and recompleted wells.				
November 11, 1988	Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of condition				
(Date)	Separate Forms C-104 must be filed for each pool in multip				
•	completed wells.				

Designate Type of Comple		Oll Well .	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'	
Date Spudded		Ready to Pro	<u>,</u>	Total Depth		 	P.B.T.D.	1		
Duta Speciaed	Date Compl. Ready to Prod.				Total Depth					
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation				Top Oil/Ga	s Pay		Tubing Depth			
Perforations		क्षेत्र हर्ने		The second of th		to invite	1	ng Shoe		
on a secondaria de la compaña	ALEGINA IV	TUBING, C	ASING, AND	CEMENTI	KG RECORD)		** <u>5,</u> 2 3	0.4	
- STAR HOLE SIZE SUVOA	as Facasin	G & TUBIN	G SIZE	1	DEPTH SE	Τ.	S	ACKS CEMEN	1	
The comment of the control of the co										
The second secon										
				 	•		1			
V. TEST DATA AND REQUES		WABLE (T	est must be a	ler recovery	of socal volum full 24 hours)	e of load all	and must be e	qual to or exc	eed top all	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks		WABLE (To	est must be a	ier tecovery puh or be for	IMI 24 NOWS)	ne of load oil		qual to or exc	eed top allo	
	T FOR ALLO	WABLE (To ab	est must be a	fier recovery pth or be for Producing h	IMI 24 NOWS)	pump, gas li			ed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Tea	WABLE (To ab	est must be a	fier recovery pth or be for Producing h	dethod (Flow,	pump, gas li	(t, etc.)		eed top allo	
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Date of Tea Tubing Pres	WABLE (To ab	est must be a	fier recovery pih or be for Producing h	dethod (Flow,	pump, gas li	(t. etc.)		eed top all	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tea Tubing Pres	WABLE (To ab	est must be a	fler recovery pith or be for Producing to Casing Producing Water-Bbis	dethod (Flow,	pump, gas li)	(t. etc.)		eed top all	

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