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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3935
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "AZ" State
9. Well No. 8
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	EFFECTIVE 4-1-70
2. Name of Operator Sunray DX Oil Company	SUN OIL COMPANY-DX DIVISION
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico	NAME CHANGED TO SUN OIL COMPANY.
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-E NMPM.	Box 2880 Dallas Tex 75221
15. Elevation (Show whether DF, RT, GR, etc.) 4409 D.F.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up. Killed well w/wtr. Pulled rods and tubing.
- Fraced down casing w/40,000 gal. lease crude & 50,000# sand w/1125# Adomite. Max. pressure 3500#. Avg. Injection Rate 35.8 BPM.
- Re-ran rods and tubing. TP 4361'. Put well on pump.
- Now recovering load. Lack 460 BLO (2-21-68).
- Will retest for allowable increase when all load recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph L. Maness TITLE Acting District Engineer DATE February 22, 1968

APPROVED BY [Signature] TITLE 30521 DATE 2-23-1968

CONDITIONS OF APPROVAL, IF ANY: