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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3935	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sunray DX Oil Company		New Mexico "AZ" State
3. Address of Operator		9. Well No.
P. O. Box 1416 - Roswell, New Mexico		8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Chaveroo
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>7-8</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4409 DF		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU workover rig.
2. Pull pump, rods and tubing.
3. Frac down casing w/40000 gal. lease crude and 50,000# sand. Mix Adomite in crude 1#/40 gal.
4. After 1st 10,000 gallons, drop 8 RBS. Finish frac.
5. Attempt max. injection rate. Limit surface pressure to 4000 psig.
6. Recover load.
7. Put well on pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings TITLE District Engineer DATE February 15, 1968

APPROVED BY J. R. [Signature] TITLE SUPERVISOR DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY: